



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1023273

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 09/16/2008
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 09/29/2008
month day year

OPERATOR: License# 34055
Name: H & M Petroleum Corporation
Address 1: 13570 MEADOWGRASS DR STE 101
Address 2:
City: COLORADO SPGS State: CO Zip: 80921
Contact Person: David Allen
Phone: 719-590-6060
CONTRACTOR: License# 33575
Name: WW Drilling, LLC

Spot Description:
W2 - E2 - SE - SW Sec. 31 Twp. 17 S. R. 30 E W
660 feet from N / S Line of Section
3,223 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Lane
Lease Name: Doyle's Dome Well #: 5
Field Name: Doyle's Dome

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 660
Ground Surface Elevation: 2896 Estimated feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1550

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 350

Length of Conductor Pipe (if any):
Projected Total Depth: 4675

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other: Haul

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Enh Rec Storage Disposal Other:
Type Equipment: Infield Pool Ext. Wildcat Other:
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15-101-22125-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Rick Hestermann 10/16/2008
This authorization expires: 09/11/2009
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

31 17 30
 E
 W



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-101-22125-00-00
 Operator: H & M Petroleum Corporation
 Lease: Doyle's Dome
 Well Number: 5
 Field: Doyle's Dome

Location of Well: County: Lane
 660 feet from N / S Line of Section
 3,223 feet from E / W Line of Section
 Sec. 31 Twp. 17 S. R. 30 E W

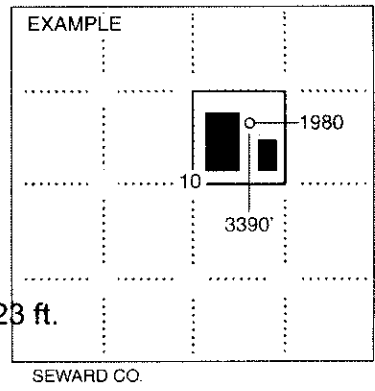
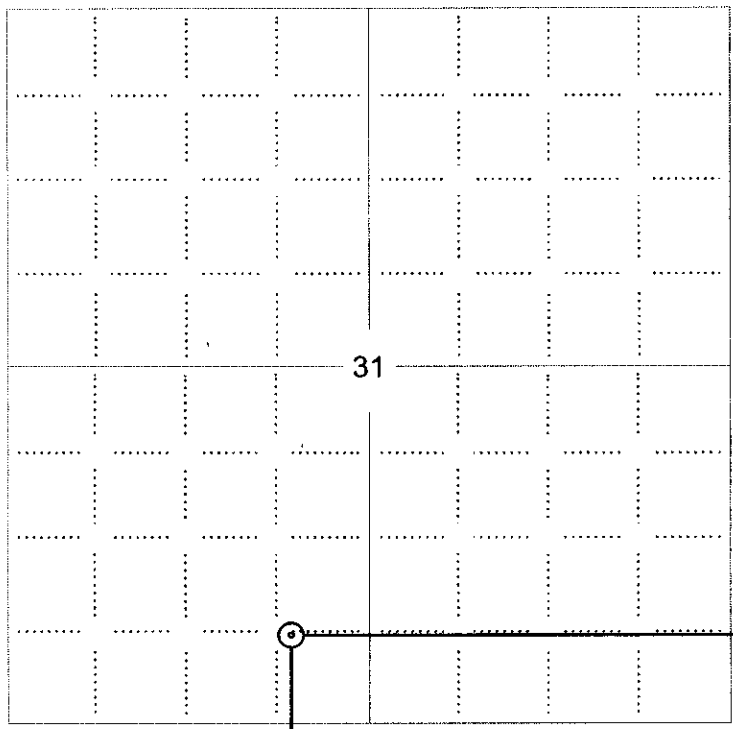
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: W2 - E2 - SE - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

660 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CORRECTION #2



KANSAS CORPORATION COMMISSION 1023273
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: H & M Petroleum Corporation		License Number: 34055	
Operator Address: 13570 MEADOWGRASS DR STE 101		COLORADO SPGS CO 80921	
Contact Person: David Allen		Phone Number: 719-590-6060	
Lease Name & Well No.: Doyle's Dome 5		Pit Location (QQQQ): W2 E2 SE SW Sec. 31 Twp. 17 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,223 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? native clay			
Pit dimensions (all but working pits): 25 Length (feet) 50 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 444 feet Depth of water well 140 feet		Depth to shallowest fresh water 30 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 4 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: 10/15/2008		Permit Number: 15-101-22125-00-00	
Permit Date: 10/16/2008		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/>		RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Summary of Changes

Lease Name and Number: Doyle's Dome 5
API/Permit #: 15-101-22125-00-00
Doc ID: 1023273
Correction Number: 2
Approved By: Rick Hestermann 10/16/2008

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	491	444
Ground Surface Elevation	2895	2896
KCC Only - Approved By	Rick Hestermann 10/01/2008	Rick Hestermann 10/16/2008
KCC Only - Date Received	10/01/2008	10/15/2008
KCC Only - Permit Date	10/01/2008	10/16/2008
KCC Only - Regular Section Quarter Calls	SW NE SE SW	W2 E2 SE SW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=31&t825	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=31&t660
Nearest Lease Or Unit Boundary		
Number of Feet East or West From Section Line	3030	3223
Number of Feet East or West From Section Line	3030	3223

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	825	660
Number of Feet North or South From Section Line	825	660
Quarter Call 3	NE	E2
Quarter Call 3	NE	E2
Quarter Call 4 - Smallest	SW	W2
Quarter Call 4 - Smallest	SW	W2
SaveLink	../kcc/detail/operatorE ditDetail.cfm?docID=10 22843 2895 Estimated	../kcc/detail/operatorE ditDetail.cfm?docID=10 23273 2896 Estimated