

**\*CORRECTED**  
**CORRECTED**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 9-5-07  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 01, 2007  
month day year

Spot  East  
NW SE SE Sec. 26 Twp. 33S S. R. 16  West  
1000 feet from  N /  S Line of Section  
875 829 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33635  
Name: EnergyQuest Management, LLC  
Address: 15425 N. Freeway, Suite 230  
City/State/Zip: Houston, Texas 77090  
Contact Person: Jeff Stevenson  
Phone: 281-875-6200

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OCT 16 2008

CONTRACTOR: License# 5675  
Name: McPherson Drilling

CONSERVATION DIVISION  
WICHITA, KS

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

(Note: Locate well on the Section Plat on reverse side)  
County: Montgomery  
Lease Name: Felts Well #: 26-1  
Field Name: Jefferson/Sycamore  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Riverton/Weir/Mulky  
Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 740 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 150  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20' + EST  
Length of Conductor Pipe required: None  
Projected Total Depth: 1050  
Formation at Total Depth: Mississippi Lime  
Water Source for Drilling Operations:  Well  Farm Pond  Other City  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR  )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: 875' FEL  
IS: 829' FEL

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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AUG 31 2007  
CONSERVATION DIVISION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/22/2007 Signature of Operator or Agent: [Signature] Title: Operations Manager

For KCC Use ONLY  
API # 15 - 125-31434-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. X2  
Approved by: [Signature]  
This authorization expires: 2-29-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

26  
33  
16E