

CORRECTED

Form G-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION CORRECTION
OIL & GAS CONSERVATION DIVISION

For KCC Use:
Effective Date: 7-7-08
District #: 3
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 1 2008
month day year

OPERATOR: License# 34047
Name: Ron-Bob Oil LLC
Address 1: P.O. Box 41
Address 2:
City: Neosho Falls State: KS Zip: 66758
Contact Person: Robert Christenson
Phone: 620-365-0819

CONTRACTOR: License# 30102
Name: Robert Christenson dba C-S-Oil 33374
L & S WELL SERV, LLC

Spot Description:
NE SE NW Sec. 2 Twp. 24 S. R. 17 E W
3,355 feet from N / S Line of Section
2,805 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Allen

Lease Name: Lee Metzger Well #: 10
Field Name: Neosho Falls-Leroy

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 166'
Ground Surface Elevation: 1000 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): none
Projected Total Depth: 1250'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #:
(Note: Apply for Permit with DWR) Yes No

Will Cures be taken? Yes No
If Yes, proposed zone: Mud Rotary IS: Air Rotary

Well Drilled For: Oil Gas Seismic Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWCI: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: Contractor 30102 Robert Christenson dba C-S-Oil
IS: 33374 L & S Well Service LLC

* WAS: Mud Rotary IS: Air Rotary RECEIVED
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-23-08 Signature of Operator or Agent: Robert Christenson Title: Partner

For KCC Use ONLY
API # 15 - 001-29789-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT I II
Approved by: RWB 7-2-08 / MUK/UTTOP
This authorization expires: 7-2-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

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WICHITA, KS