

CORRECTED

CORRECTION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 7-7-08
District #: 3
SGA? Yes No

Expected Spud Date: July 1 2008
month day year

OPERATOR: License# 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2:
City: Napoho Falls State: KS Zip: 66768
Contact Person: Robert Christenson
Phone: 620-365-0919

Spot Description:
NE NE NW Sec. 2 Twp. 24 S. R. 17 E W
(0000) 5,115 feet from N / S Line of Section
2,806 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen
Lease Name: Lee Mentzer Well #: 8
Field Name: Napoho Falls-Leroy

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle Mississippi

Nearest Lease or unit boundary line (in footage): 165
Ground Surface Elevation: 1000 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200-150

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 40
Length of Conductor Pipe (if any): none

Projected Total Depth: 1600
Formation at Total Depth: Arbuckle Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: *(Note: Apply for Permit with DWR)*

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes: _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows: _____

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: Contractor 30102 Robert Christenson dba c:oil
IS: 33374 LIS Well Service LLC
WAS: Disposal IS: Oil WAS: Mud Rotary IS: Air Rotary

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KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-23-2008 Signature of Operator or Agent: Robert Christenson Title: Partner

For KCC Use ONLY
API # 15 - 001-29785-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: 7-2-08 10-17-08
This authorization expires: 7-2-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2876, Wichita, Kansas 67202

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OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS