

For KCC Use:  
 Effective Date: 7-7-08  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**CORRECTED**

October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 1 2008  
month day year

Spot Description:  
 SE NE NW Sec. 2 Twp. 24 S. R. 17  E  W  
 4,235 feet from  N /  S Line of Section  
 2,805 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

OPERATOR: License# 34047  
 Name: Ron-Bob Oil LLC  
 Address 1: PO Box 41  
 Address 2:  
 City: Neosho Falls State: KS Zip: 66758  
 Contact Person: Robert Christenson  
 Phone: 620-385-0919

(Note: Locate well on the Section Plat on reverse side)  
 County: Allen  
 Lease Name: Les Mertzor Well #: 8  
 Field Name: Neosho Falls-Leroy

\* CONTRACTOR: License# 38482 33374  
 Name: Robert Christenson dba C's Oil L+S Well Serv. LLC

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippi  
 Nearest Lease or unit boundary line (in footage): 185

Well Drilled For:  Oil  Gas  Seismic  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Ground Surface Elevation: 1000 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If CWNO: old well information as follows:  
 Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 100+  
 Depth to bottom of usable water: 200-150  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 40  
 Length of Conductor Pipe (if any): none

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

Projected Total Depth: 1250  
 Formation at Total Depth: Mississippi  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other

\* WAS: Contractors 30102 Robert Christenson dba C's Oil  
 IS: " 33374 L+S Well Service, LLC

DWR Permit #:  
 (Note: Apply for Permit with DWR)   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

**AFFIDAVIT**

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 KANSAS CORPORATION COMMISSION

JUN 30 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION  
 WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-23-08 Signature of Operator or Agent: Robert Christenson Title: Partner

For KCC Use ONLY  
 API # 15: 001-29787-0000  
 Conductor pipe required: None feet  
 Minimum surface pipe required: 20 feet per ALT.  I  II  
 Approved by: Ruth 7-2-08 / RWA 10-17-08  
 This authorization expires: 7-2-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

Remember to:  
 - File Drill Pit Application (form GDP-1) with intent to Drill;  
 - File Completion Form ACD-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

24 17  
 E  W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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OCT 16 2008

CONSERVATION DIVISION  
 WICHITA, KS