

OWWO

For KCC Use: Effective Date: 10-22-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 15 2008 month day year

OPERATOR: License# 9860 Name: Castle Resources Inc. Address 1: PO Box 87 Address 2: City: Schoenchen State: KS Zip: 67667 Contact Person: Jerry Green Phone: 785-625-5155

CONTRACTOR: License# 33923 32247 Name: Precision Drig. LLC & Jeff's Oilwell Supervision

Well Drilled For: Oil Gas Seismic Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Frontier Well Name: #1 Eunice Lieb Original Completion Date: 9/28/56 Original Total Depth: 3375

Directional, Deviated or Horizontal wellbore? No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: C S/2 S/2 SW Sec. 8 Twp. 11 S. R. 16 330 feet from 1,320 feet from

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: Ziegler Well #: 1 Field Name: Lieb

Is this a Prorated / Spaced Field? No Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330' Ground Surface Elevation: 1807 feet MSL

Water well within one-quarter mile: No Public water supply well within one mile: No

Depth to bottom of fresh water: 100 Depth to bottom of usable water: 500

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 1017

Length of Conductor Pipe (if any): Projected Total Depth: 3375 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

Will Cores be taken? No If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

OCT 14 2008

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/8/08 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 051-00426-0001 Conductor pipe required None feet Minimum surface pipe required 1017 feet per ALT. Approved by: 10-17-08 This authorization expires: 10-17-09 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-00426-00-01
Operator: Castle Resources Inc.
Lease: Ziegler
Well Number: 1
Field: Lieb

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____

Location of Well: County: Ellis
330 feet from N / S Line of Section
1,320 feet from E / W Line of Section
Sec. 8 Twp. 11 S. R. 16 E W

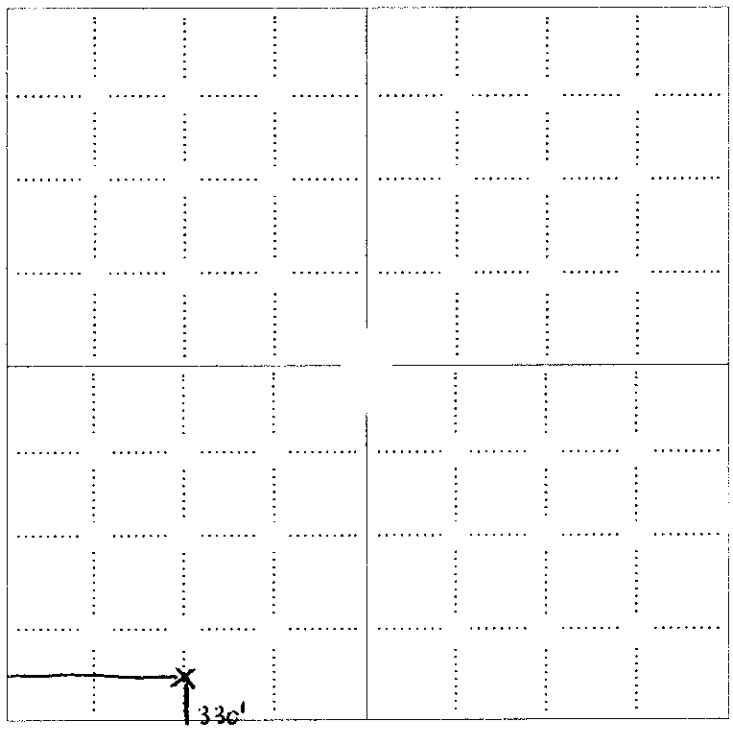
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

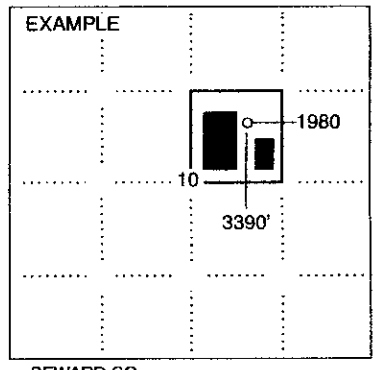


1320'

330'

NOTE: In all cases locate the spot of the proposed drilling location.

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KANSAS CORPORATION COMMISSION
OCT 14 2008
CONSERVATION DIVISION
WICHITA, KS



EXAMPLE
SEWARD CO.

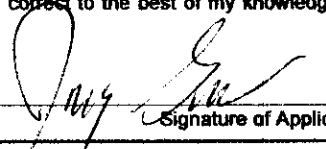
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: Castle Resources Inc. | | License Number: 9860 | |
| Operator Address: PO Box 87 | | Schoenchen KS 67667 | |
| Contact Person: Jerry Green | | Phone Number: 785-625-5155 | |
| Lease Name & Well No.: Ziegler 1 | | Pit Location (QQQQ): C S/2 S/2 SW Sec. 8 Twp. 11 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls) | | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): 8 Length (feet) 30 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 6 mil | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. check fluid level | |
| Distance to nearest water well within one-mile of pit 2500 ¹³⁸⁷ feet Depth of water well 60 ²⁰ feet | | Depth to shallowest fresh water 10 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: 1 Abandonment procedure: remove fluid, cover Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | RECEIVED KANSAS CORPORATION COMMISSION | |
| 10/8/08 Date |  Signature of Applicant or Agent | OCT 14 2008 CONSERVATION DIVISION WICHITA, KS | |
| KCC OFFICE USE ONLY | | | |
| Date Received: 10/14/08 Permit Number: _____ | | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> | |
| Permit Date: 10/16/08 | | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

15051-00480-0001



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 16, 2008

Castle Resources, Inc.
PO Box 87
Schoenchen, KS 67667

RE: Drilling Pit Application
Ziegler Lease Well No. 1
SW/4 Sec. 08-11S-16W
Ellis County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from the draw/creek.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district

API NUMBER N/A

LEASE NAME Eunice Lieb

WELL NUMBER #1

330 Ft. from (S) Section Line

3960 Ft. from (E) Section Line

SEC. 8 TWP. 11 RGE. 16 (E) or (W)

COUNTY Ellis

Date Well Completed _____

Plugging Commenced 4-17-85

Plugging Completed 4-17-85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR V. Francis Weigel

ADDRESS P.O. Box 244 Gorham, Kansas 67640

PHONE# (913) 637-5383 OPERATORS LICENSE NO. 6772

Character of Well _____

(Oil) Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays office.

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Kansas City Depth to Top 3037 Bottom 3183 T.D. 3375

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|-----------|---------|---------|----|--------|--------|------------|
| KC | | Surface | | 8 5/8" | 1017 | None |
| | | | | 4 1/2" | 3375 | None |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged 8 5/8" with 50 sacks cement down backside, Max. pressure 500#, Shut in 150#.

Mixed 4 sacks hulls - 25 sacks cement - 12 sacks gel - Release plug - 100 sacks cement down 4 1/2" casing. Max. pressure 500#, Shut in 200#. Cement to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co. Inc.

RECEIVED
 STATE CORPORATION COMMISSION

Address P.O. Box 31 Russell, Kansas 67665

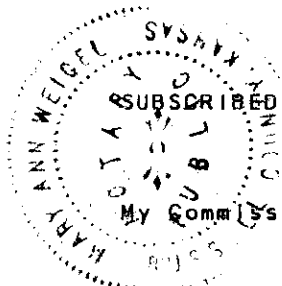
STATE OF Kansas COUNTY OF Russell

MAY 18 1985

V. Francis Weigel (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) V. Francis Weigel

(Address) P.O. Box 244 Gorham, Ks. 67640



SUBSCRIBED AND SWORN TO before me this 24th day of May, 19 85

Mary Ann Weigel
 Notary Public

My Commission Expires: March 16, 1987