

For KCC Use:  
 Effective Date: 10-22-08  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 15 2008  
 month day year

Spot Description: NE-SW-SW  
NE-SW-SW Sec. 8 Twp. 11 S. R. 16  E  W  
 (2000) 990 feet from  N /  S Line of Section  
 990 feet from  E /  W Line of Section

OPERATOR: License# 9860  
 Name: Castle Resources Inc.  
 Address 1: PO Box 87  
 Address 2:  
 City: Schoenchen State: KS Zip: 67667  
 Contact Person: Jerry Green  
 Phone: 785-625-5155  
 CONTRACTOR: License# 33923 32247  
 Name: Precision Drig. LLC & Jeff's Oilwell Supervision

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other:  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

County: Ellis  
 Lease Name: Ziegler Well #: 2  
 Field Name: Lieb  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle

If OWWO: old well information as follows:  
 Operator: Frontier  
 Well Name: #2 Eunice Lieb  
 Original Completion Date: Original Total Depth:

Nearest Lease or unit boundary line (in footage): 990'  
 Ground Surface Elevation: 1813 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 500

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 1007  
 Length of Conductor Pipe (if any):  
 Projected Total Depth: 3381  
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
 DWR Permit #: (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

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OCT 14 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall** pass through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/8/08 Signature of Operator or Agent: [Signature] Title: President

**For KCC Use ONLY**  
 API # 15 - 051-02039-00-01  
 Conductor pipe required None feet  
 Minimum surface pipe required 1007 feet per ALT.  I  II  
 Approved by: [Signature]  
 This authorization expires: 10/17/09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

**Remember to:**  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-02039-00-01  
Operator: Castle Resources Inc.  
Lease: Ziegler  
Well Number: 2  
Field: Lieb

Location of Well: County: Ellis  
990 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Sec. 8 Twp. 11 S. R. 16  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_

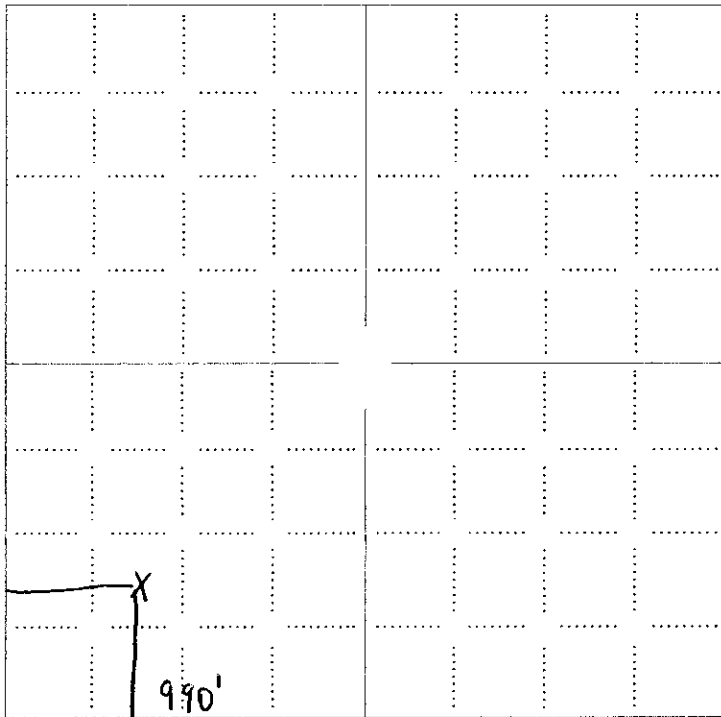
Is Section:  Regular or  Irregular

**If Section is irregular, locate well from nearest corner boundary.**

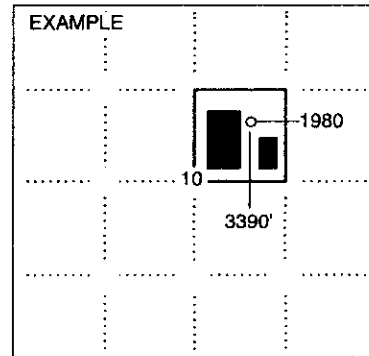
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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**OCT 14 2008**  
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WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Castle Resources Inc.</b>		License Number: <b>9860</b>	
Operator Address: <b>PO Box 87</b>		<b>Schoenchen KS 67667</b>	
Contact Person: <b>Jerry Green</b>		Phone Number: <b>785-625-5155</b>	
Lease Name & Well No.: <b>Ziegler 2</b>		Pit Location (QQQQ): <b>NE SW SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>30</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic 6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>check fluid level</b>	
Distance to nearest water well within one-mile of pit <u>2500</u> <sup>2113</sup> feet    Depth of water well <u>60</u> <sup>80</sup> feet		Depth to shallowest fresh water <u>210</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove fluid, cover</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date <u>10/8/08</u>		_____ Signature of Applicant or Agent RECEIVED KANSAS CORPORATION COMMISSION <b>OCT 14 2008</b> CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10/14/08</u>		Permit Number: _____	
Permit Date: <u>10/16/08</u>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-051-02039-0001

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

October 16, 2008

Castle Resources, Inc.  
PO Box 87  
Schoenchen, KS 67667

RE: Drilling Pit Application  
Ziegler Lease Well No. 2  
SW/4 Sec. 08-11S-16W  
Ellis County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from the draw/creek.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: district

NSAS  
ORATION COMMISSION  
cket, Room 2078  
S 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

\* Drilled as Emice Lieb  
B#2

API NUMBER 15-051-02039-000

LEASE NAME Chesney

WELL NUMBER 6

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

990 Ft. from S Section Line

990 Ft. from <sup>W</sup> Section Line

SEC. 8 TWP. 11S RGE. 16 (E) (W)

COUNTY Ellis

Date Well Completed 2-1-57

Plugging Commenced 5-14-96

Plugging Completed 5-16-96

LEASE OPERATOR V. Francis Weigel Family Trust

ADDRESS P.O. Box 219 Gorham, Ks. 67640

PHONE# (913) 637-5383 OPERATORS LICENSE NO. 6772

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by Hubert Deines (KCC District Agent's Name).

Is ACO-1 filled? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.O. 3384'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	1008'	none
				4 1/2"	3378'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each section. Sand bridged at 860'. Pressured up on casing, water circulated. Ran tubing to 860' to clean hole up. Pulled tubing out, called State. Ran tubing in to 825', pumped 25 sacks cement. Pulled up to 625' pumped 25 sacks cement. pulled to 425' circulated cement - took 25 sacks cement (60/40 10% gel) Pulled tubing. Cement was circulating inside and out. Tied on to 4-1/2" casing - pressured up to 500# Plugging complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 209 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: V. Francis Weigel Family PARTNERSHIP - Gorham, Ks.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)  
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 209 Chase, Kansas 67524

JUN 03 1996 SUBSCRIBED AND SWORN TO before me this 31st day of May, 1996

[Signature]  
Notary Public

CONSERVATION DIVISION  
WICHITA, KS My Commission Expires: \_\_\_\_\_