For KCC Use: 10 - 25 - 08

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five		
Expected Spud Date: October 21, 2008	Spot Description:	
month day year	C . NE . \$W . SE Sec. 27 Twp. 5 S. R. 21 E	
33979 /	(@@@@@ 990 feet from N / X S Line of Se	_
OPERATOR: License#	1,650 feet from XE / W Line of Se	ction
Address 1: 3838 Oak Law #1310	Is SECTION: Regular Irregular?	
Address 2		
City: Dallas State: TX Zip: 75219 +	(Note: Locate well on the Section Plat on reverse side) County: Norton	
Contact Person: Bill Robinson	Lease Name: Mulder Well #: 2	
Phone:214-220-1080	Lease Name: Ray W.	
CONTRACTOR: License#32564 <		 l
Name: Best Energy Services, Inc.	Is this a Prorated / Spaced Field?	INO
Name.	Target Formation(s): Reagan	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	401
☑Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	7140
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water: 1000	
If OWWO: old well information as follows:	Surface Pipe by Alternate: I XIII	
	Length of Surface Pipe Planned to be set: 200	
Operator:	Length of Conductor Pipe (if any): na	
Well Name:	Projected Total Depth: 3900 Formation at Total Depth: Reagan	
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other: truck	
Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR)	
	(Note: Apply for Ferral Wall DVFI 1)	
KGC DKT #:	Mill Cares he taken?	1816
RCC DRT #:	Will Cores be taken?	•
RCC DRT #:	If Yes, proposed zone: RECEIVEL	-
	If Yes, proposed zone: RECEIVEL KANSAS CORPORATION C	-
AFFI	If Yes, proposed zone: RECEIVEL KANSAS CORPORATION C	J OMMISSIO
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone: RECEIVEL KANSAS CORPORATION C	J OMMISSIO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 137 - 20494 - 00 - 00	
Operator: Clipper Energy, LLC	Location of Well: County: Norton
Lease: Mulder	990 feet from N / X S Line of Section
Well Number: 2	1,650 feet from X E / W Line of Section
Field: Ray W.	Sec. <u>27</u> Twp. <u>5</u> S. R. <u>21</u> E 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR of acreage: C _ NE _ SW _ SE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

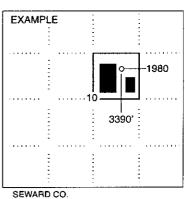
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 2 0 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Clipper Energy, LLC			License Number: 33979				
Operator Address: 3838 Oak Law #1310			Dallas TX 75219				
Contact Person: Bill Robinson			Phone Number: 214-220-1080				
Lease Name & Well No.: Mulder	2		Pit Location (QQQQ):				
Type of Pit:	Pit is:		C NE SW SE				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 27 Twp. 5 R. 21 East West				
Settling Pit Drilling Pit	If Existing, date co	onstructed:	990 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		1,650 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	Norton Count				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
Yes No	Yes X	No	Bentonite				
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	epest point:	5 (feet) No Pit				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining ncluding any special monitoring.				
material, thickness and installation procedure	3.	iner integrity, i	including any special monitoring.				
Distance to nearest water well within one-mile	o of nit	Denth to shall	west fresh water150(13feet.				
Distance to nearest water well within one-min	e or pit	Source of info	mation:				
	142 feet	X measu	ured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover: Chemical Mud				
1 .			ber of working pits to be utilized:				
Barrels of fluid produced daily: Abandonn			procedure: backfilled after evaporation				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill p			Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMM				
		~	OCT 2 0 2008				
10-15-08		3,6					
Date			Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
	KCC	OFFICE USE O					
Date Received: 40/30/08 Permit Num	nber:	Perm	it Date: 10/20/08 Lease Inspection: Yes X No				