

For KCC Use: 10-26-08
Effective Date: 10-26-08
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 10 month 22 day 2008 year

OPERATOR: License# 5953
Name: A.R.&R. Ltd
Address 1: 6213 Sawgrass Place
Address 2:
City: Bartlesville State: Ok Zip: 74006
Contact Person: Andy Park
Phone: 620-252-5009

CONTRACTOR: License# 5989
Name: Finney Drilling

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes ☐ Other:
Well Class: ☐ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☐ Mud Rotary ☐ Air Rotary ☐ Cable
☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: NE NE NE NW Sec. 20 Twp. 34 S. R. 14 ☒ E ☐ W
165 feet from ☒ N / ☐ S Line of Section
2,475 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Powell Well #: 2 Weiser
Field Name: Wayside/Havana

Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Weiser Sand

Nearest Lease or unit boundary line (in footage): 165

Ground Surface Elevation: 819 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 20 100

Depth to bottom of usable water: 175

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): none

Projected Total Depth: 800

Formation at Total Depth: Weiser

Water Source for Drilling Operations: ☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #: (Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
(If pursuant to Appendix 27, a return flow is required, the cement plug shall be placed in all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date of the well shall be provided)

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-16-08 Signature of Operator or Agent: Andy Park Title: President

For KCC Use ONLY

API # 15- 125-31809-00-00
Conductor pipe required none feet
Minimum surface pipe required 20 feet per ALT ☐ I ☒ II
Approved by: NH 10-21-08
This authorization expires: 10-21-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attraction plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below:

☐ Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31809-00-00
 Operator: A.R. & R. Ltd
 Lease: Powell
 Well Number: 2 Weiser
 Field: Wayside/Havana

Location of Well: County: Montgomery
 165 feet from ☒ N ☐ S Line of Section
 2,475 feet from ☐ E ☒ W Line of Section
 Sec. 20 Twp. 34 S. R. 14 ☒ E ☐ W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NE NE NE NW

Is Section: ☒ Regular or ☐ Irregular

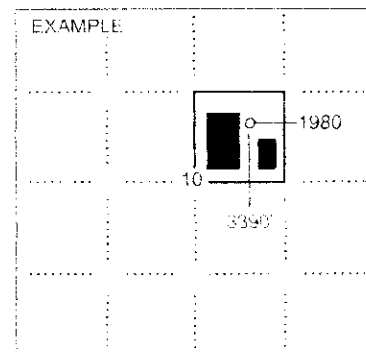
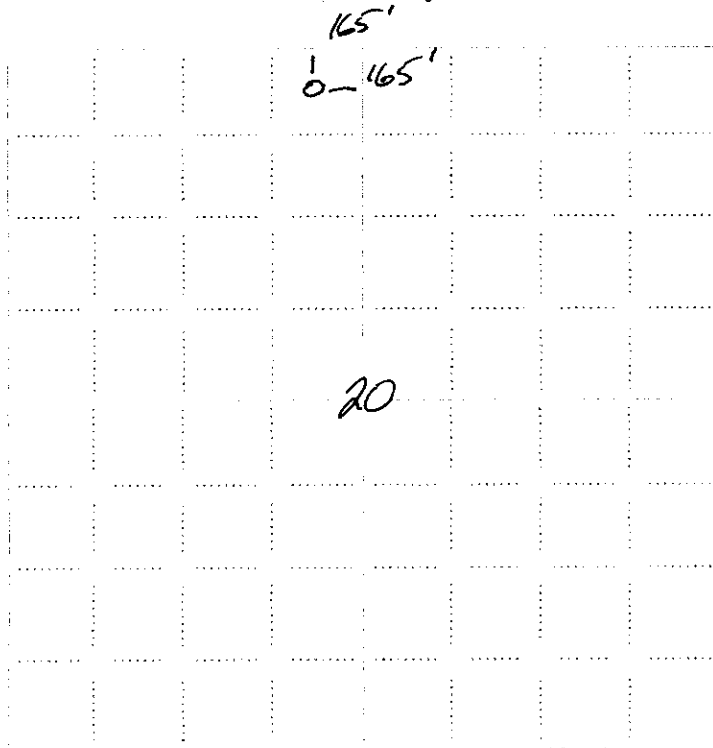
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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OCT 20 2008

CONSERVATION DIVISION
 WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: A.R.&R. Ltd		License Number: 5953	
Operator Address: 6213 Sawgrass Place		Bartlesville Ok 74006	
Contact Person: Andy Park		Phone Number: 620-252-5009	
Lease Name & Well No.: Powell 2 Weiser		Pit Location (QQQQ): ne ne ne nw Sec. 20 Twp. 34 R. 14 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 165 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,475 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Montgomery County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 400 (bbis)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 60 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 5 (feet)		N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit 3036 feet Depth of water well 102 feet		Depth to shallowest fresh water 80 18 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KOWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: native mud Number of working pits to be utilized: 1 Abandonment procedure: let dry and fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10-16-08 Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Date Received: 10/20/08 Permit Number: Permit Date: 10/20/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No RECEIVED KANSAS CORPORATION COMMISSION			

OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

15-125-3809-00-00