

For KCC Use: 10-27-08
 Effective Date: 10-27-08
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 17, 2008
month day year

OPERATOR: License# 33874
 Name: Custer Oil & Gas, LLC
 Address 1: PO Box 628
 Address 2: _____
 City: Barnsdall State: OK Zip: 74002
 Contact Person: Dustin Kerbs
 Phone: 918-847-2531

CONTRACTOR: License# _____
 Name: Must be licensed by KCC
Advise on ACO-1 Form

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other		

If OWWO: old well information as follows: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____

KCC DKT #: _____

Copy of Lease attached:

Spot Description:
 NW - NW - NE - SE Sec. 12 Twp. 34 S. R. 13 E W
(0.0000) 2,495 feet from N / S Line of Section
1,130 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
 Lease Name: Fobian Well #: 08-34

Field Name: Wayside- Havana

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Wayside, Pennsylvanian Coals, Bartlesville, Mississippi Chat

Nearest Lease or unit boundary line (in footage): 145'
 Ground Surface Elevation: 796.5 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 175'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 42

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 1500

Formation at Total Depth: Mississippi Chat

Water Source for Drilling Operations: _____
 Well Farm Pond Other: Rick's Tank Truck Service

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/19/2008 Signature of Operator or Agent: Anthony Mancuso Title: Agent

For KCC Use ONLY
 API # 15 - 125-31812-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: SB 10-22-2008
 This authorization expires: 10-22-2009
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

12
34
13
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31812-00-00
 Operator: Custer Oil & Gas, LLC
 Lease: Fobian
 Well Number: 08-34
 Field: Wayside- Havana

Location of Well: County: Montgomery
 2,495 feet from N / S Line of Section
 1,130 feet from E / W Line of Section
 Sec. 12 Twp. 34 S. R. 13 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NW - NW - NE - SE

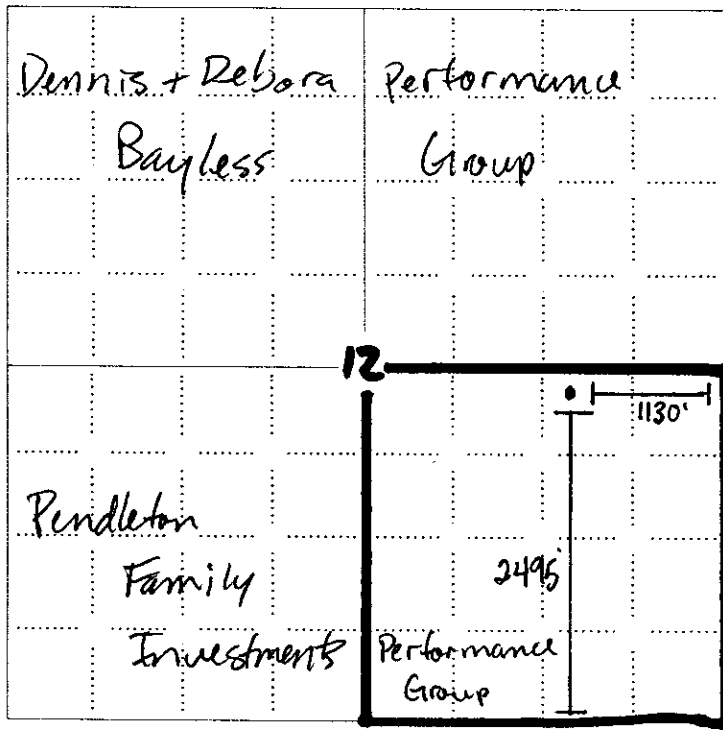
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

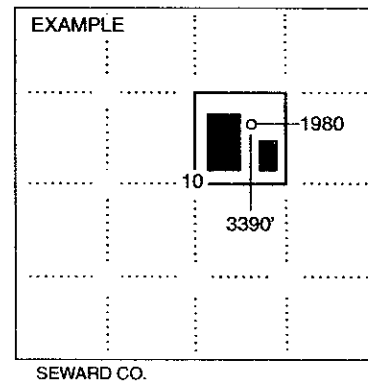
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

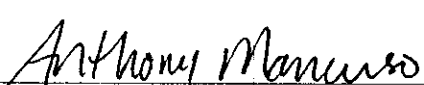
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Custer Oil & Gas, LLC		License Number: 33874	
Operator Address: PO Box 628		Barnsdall OK 74002	
Contact Person: Dustin Kerbs		Phone Number: 918-847-2531	
Lease Name & Well No.: Fobian 08-34		Pit Location (QQQQ): NW NW NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 12 Twp. 34 R. 13 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,505 2495 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,130 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Montgomery County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Native Mud	
Pit dimensions (all but working pits): 45 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 5134 feet Depth of water well 40 feet		Depth to shallowest fresh water 7 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: 1 Abandonment procedure: Fluids will be hauled off and pit will be back-filled. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
9/19/2008 Date	 Signature of Applicant or Agent		RECEIVED KANSAS CORPORATION COMMISSION SEP 26 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 9/26/08 Permit Number: _____ Permit Date: 9/29/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-125-31812-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202