For KCC Use:	10-29-08	
Effective Date: _	10-21-00	
District #		
SGA? Yes	V No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:					
EXPOSTOR SPUBLICATO		24	2008	Spot Description:	_
	month	day	y year	SW NE SW Sec. 34 Twp. 31 S. R. 18	٧
OPERATOR: License#	9313			(G/G/G/G) 675 teet from N / S Line of Section	n
Name: James D. Lorenz				feet from N / X S Line of Section 4.320 feet from X E / W Line of Section	n
Address 1: 543A 22000 Ro	pad			la SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse side)	
City: Cherryvale	State:	<u>Ks</u> 2	ip: <u>67335</u> +	County: Labette	
Contact Person: James D.	Lorenz			Lease Name: McCarty (Sr.) Well #: 1	
Phone: 620-328-4433				Field Name: Dartnell	
CONTRACTOR: License#_	33374 ′			- Is this a Prorested / Spaced Field? Yes XING	_
Name: L&S Well Service, LLC	c /			Target Formation(s): Bartlesville	_
Well Drilled For:	Well Clas	ae.	Type Equipment:	Nearest Lease or unit boundary line (in footage): 330'	_
1873 . E-1			,	Ground Surface Elevation: 850' feet MS	L
XOil		i Ext.	Mud Rotary Air Rotary	Water well within one-quarter mile: ☐ Yes 🔀 N	ر ہ
Diapos	·		Cable	Public water supply well within one mile:	0
Seismic : # of				Depth to bottom of fresh water: 100+	_
Other:				Depth to bottom of usable water: 200+	_
				Surface Pipe by Alternate: I I I II	
If OWWO: old well i	intormation as fo	ollows: 🗸		Length of Surface Pipe Planned to be set: 20'	_
Operator:				Length of Conductor Pipe (if any): NA	_
				Projected Total Depth: 1000'	
Original Completion Da	ıte:	_ Origina	al Total Depth:	Formation at Total Depth: Bartlesville	_
Disastinas I Davished au Hou	معمطالمين لمغممة	0	☐ Yes ⊠ No	Water Source for Drilling Operations:	
Directional, Deviated or Hor If Yea, true vertical depth:				The Solution The Solution	_
Bottom Hote Location:				DWR Permit #:	_
KGC DKT #:					
				Will Cores be taken?Yes ∠Ne	Ø
				If Vine prepaged sens:	
				If Yes, proposed zone:	_
				RECEIVED	
The undersigned hereby a	affirms that the	elwiddings.		RECEIVED KANSAS CORPORATION COM	- IMISS
			completion and eventual	RECEIVED FFIDAVIT KANSAS CORPORATION COM blugging of this well will comply with K.S.A. 55 et. seq.	•
It is agreed that the following	ing minimum re	quireme	completion and eventual ents will be met:	RECEIVED KANSAS CORPORATION COM	•
It is agreed that the following the Appropria	ing minimum re ate district office	equireme e <i>prior</i> to	completion and eventual ents will be met:	RECEIVED FFIDAVIT Augging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008	
It is agreed that the following to the superopria 2. A copy of the appropria 3. The minimum amou	ing minimum re ate district office eved notice of in unt of surface p	equireme e prior to stent to d ipe as si	completion and eventual ants will be met: a spudding of well; will shalf be posted on ea pecified below shalf be s	RECEIVED KANSAS CORPORATION COM DIUgging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION OF CONSERVATION DIVISION OF CONSERVATION OF CONSERVATION OF CONSERVATION DIVISION OF CONSERVATION DIVISIO	
It is agreed that the following the superopria and the superopria are the superopria and	ing minimum re ate district office wed notice of in unt of surface p blidated materia	equirement of prior to other to d tipe as si tile plue a	completion and eventual ants will be met: o spudding of well; will shall be posted on expecified below shall be a minimum of 20 feet into	RECEIVED KANSAS CORPORATION COM- DILUGGING Of this well with comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION OF CONSERVATION DIVISION OF CONSERVATION DIVISION OF CONSERVATION DIVISION OF CONSERVATION OF CONSERVATION DIVISION OF CONSERVATION OF CONS	
It is agreed that the following the superopriant in the superopriant is appropriate. A copy of the appropriation in the minimum amount frough all unconsources. 4. If the well is dry holes.	ing minimum re ate district office wed notice of in unt of surface p blidated materia e, an agreeme	equireme prior to stent to d spe as si ala plua a nt batwe	completion and eventual ants will be met: a spudding of well; brill shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the c	RECEIVED KANSAS CORPORATION COM- plugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 ch drilling rig: CONSERVATION DIVISION OF CONSERVATION DIVISIONE	
It is agreed that the following to the Appropriate A copy of the appropriation of the Appropriation of the Markett Appropriate distribution and the Appropriate distribution and the Appropriate distribution of the Appropria	ing minimum re ate district office wed notice of in unt of surface p blidated materia e, an agreeme strict office will i	equirement to disperse as spille plus a notified to motified to mo	completion and eventual ants will be met: a spudding of well; will shalf be posted on expecified below shalf be a minimum of 20 feet into en the operator and the cat before well is either pluck before well is either pluc	RECEIVED KANSAS CORPORATION COM- Drugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION OF CONSERVATION DIVISIONE	
t is agreed that the following to the appropriate of the appropriations. The minimum amount of the well is dry holds. The appropriate discompositions of the appropriate of the appropri	ing minimum re ate district office wed notice of in unt of surface p initiated materia e, an agreemen strict office will in t COMPLETION endix "B" - Eas	equirement to dispess so s	completion and eventual ents will be met: a spudding of well; litil shalf be posted on expecified below shalf be a minimum of 20 feet into enthe operator and the cell before well is either pluction pipe shalf be comersas surface casing order	RECEIVED KANSAS CORPORATION COM- Drugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION BY by circulating coment to the top; in all cases surface pipe shall bibliffer. KS the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is comented in; ted from below any usable water to surface within 120 DAYS of spuci date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing	
It is agreed that the following to the appropriate of the appropriations. The minimum amount hough all unconsolutions and the well is dry hole to the appropriate discommendations of the appropriate of th	ing minimum re ate district office wed notice of in unt of surface p initiated materia e, an agreemen strict office will in t COMPLETION endix "B" - Eas	equirement to dispess so s	completion and eventual ents will be met: a spudding of well; litil shalf be posted on expecified below shalf be a minimum of 20 feet into enthe operator and the cell before well is either pluction pipe shalf be comersas surface casing order	RECEIVED KANSAS CORPORATION COM- Drugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION STREET OF CONSERVATION DIVISION DIVISION OF CONSERVATION DIVISION DIVISION	
It is agreed that the following agreed that the following appropriate. A copy of the appropriation of the minimum amount through all unconsource of the appropriate distributed in the appropriate distributed in the appropriate of the appropr	ing minimum re ate district office wed notice of in unt of surface p blidated materia e, an agreemen trick office with I i COMPLETION endix "B" - Eas within 30 days atements madic	equirement of the prior to dispend to dispen	completion and eventual ents will be met: a spudding of well; will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cect before well is either plaction pipe shall be comercial date or the well shall are true and correct to the	RECEIVED KANSAS CORPORATION COM- phugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shall billion to the top; in all cases surface pipe shall billion to the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is comented in; led from below any usable water to surface within 120 DAYS of spuci date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	
It is agreed that the following to the appropriate A copy of the appropriate. The minimum amount through all unconso. If the well is dry hole to the appropriate discontinuous and the appropriate discontinuous to appropriate discontinuous transfer appropriate discontinuous ap	ing minimum re ate district office wed notice of in unt of surface p blidated materia e, an agreemen trick office with I i COMPLETION endix "B" - Eas within 30 days atements madic	equirement of the prior to dispend to dispen	completion and eventual ents will be met: a spudding of well; will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cect before well is either plaction pipe shall be comercial date or the well shall are true and correct to the	RECEIVED KANSAS CORPORATION COM- phugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shall billion to the top; in all cases surface pipe shall billion to the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is comented in; led from below any usable water to surface within 120 DAYS of spuci date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	
It is agreed that the following to the appropriate A copy of the appropriate. The minimum amount through all unconso. If the well is dry hole to the appropriate discontinuous and the appropriate discontinuous to appropriate discontinuous transfer discontinuou	ing minimum re ate district office wed notice of in unt of surface p blidated materia e, an agreemen trick office with I i COMPLETION endix "B" - Eas within 30 days atements madic	equirement of the prior to dispend to dispen	completion and eventual ants will be met: a spudding of well; will shall be posted on expecified below shall be a minimum of 20 feet into en the operator and the cell before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall	RECEIVED KANSAS CORPORATION COMPANY MICHIGAN COMPANY MICHICAN COMPANY MICH	ON
t is agreed that the following to the appropriate of the appropriate o	ing minimum re ate district office wed notice of in unt of surface p blidated materia e, an agreemen trick office with I i COMPLETION endix "B" - Eas within 30 days atements madic	equirement of the prior to dispend to dispen	completion and eventual ents will be met: a spudding of well; will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cect before well is either plaction pipe shall be comercial date or the well shall are true and correct to the	RECEIVED KANSAS CORPORATION COMPANY MICHIGAN COMPANY MICHICAN COMPANY MICH	
t is agreed that the following to the appropriate of the appropriate o	ing minimum re ate district office wed notice of in who is surface p initiated materia e, an agreeme itrict office with I COMPLETIO endix "B" - Eas within 30 days atements made	equirement to dispend to dispend to dispend to dispend to dispendition to dispend to dispend to dispend to dispend to dispend to dispendition	completion and eventual ents will be met: a spudding of well; will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cet before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall are true and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM- change of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Changing of this well will comply with K.S.A. 55 et. seq. CONSERVATION DIVISION by circulating coment to the top; in all cases surface pipe and belief. A conservation division district office on plug length and placement is necessary prior to plugging; gged or production casing is comented in; ited from below any usable water to surface within 120 DAYS of spuci date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: OFFICE MGR. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	ON
1 is agreed that the following the appropriate of t	ing minimum re ate district office wed notice of in unt of surface p blidated materia e, an agreemen trick office with I i COMPLETION endix "B" - Eas within 30 days atements madic	equirement to dispend to dispend to dispend to dispend to dispendition to dispend to dispend to dispend to dispend to dispend to dispendition	completion and eventual ents will be met: a spudding of well; will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cet before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall are true and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM- phugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Conservation dividing rig: Conservation dividing rig: Conservation dividing coment to the top; in all cases surface pipe shall billion takes the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is comented in; led from below any usable water to surface within 120 DAYS of spuct date. #133,891-C, which applies to the KCC district 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. **Best of my knowledge and belief.** Title: OFFICE MGR. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of sould date:	ON 34
It is agreed that the following the appropriate of	ing minimum reate district office wed notice of interest of intere	equirement of prior to whenk to dispess so so to between notification of the so to the so	completion and eventual ents will be met: a spudding of well; will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cet before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall are true and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM- chugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Chugging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shall be be be before the top; in all cases surface pipe shall be be be before to pipe glang; and form below any usable water to surface within 120 DAYS of spuct date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases. NOTIFY district office prior to any cementing. **Dest of my knowledge and belief.** Title: OFFICE MGR. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	ON
It is agreed that the following to the appropriate of the appropriate	ing minimum reate district office wed notice of in until of surface point of surface point of surface point of surface will it COMPLETION endix "B" - Eas within 30 days atements made. Signature	equirement of prior to whenk to dispess so so to between notification of the so to the so	completion and eventual ents will be met: a spudding of well: will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cet before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall are true and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM- Drugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION Et by circulating cement to the top; in all cases surface pipe shall buildita, KS the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spuct date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. **Dest of my knowledge and belief.** Title: OFFICE MGR. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plumping report (CR-A) after plumping is completed (within 60 days):	34 31
It is agreed that the following the sagreed that the following the sagreers of the appropriate of the sagreers	ing minimum re ate district office wed notice of in who is surface p initiated materia e, an agreeme strict office with 1 if COMPLETIO endix "B" - Eas within 30 days atements made Signature 14 5 3 7 - 1 Von quired	equirement of the sale plus and between Kan of the sale herein of Open	completion and eventual ents will be met: a spudding of well: will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cet before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall are true and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM- chugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION CONSERVATION	ON 34
It is agreed that the following to the appropriate and through all unconso through all unconso through all unconso and the well is dry holds. The appropriate dis an ALTERNATE is Or pursuant to Approve the completed thereby certify that the state to the through the state to the through the three states. For KCC Use ONLY API # 15 - 099 - 2 Conductor pipe required Minimum surface pipe reading through the states are the states and the states are the stat	ing minimum real district office wed notice of investments of the control of the	equirement of prior to when to dispend as stated plus as not between the production of the special herein of Open	completion and eventual ents will be met: a spudding of well: will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cet before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall are true and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM- chugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Chugging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shall be be be shall be	34 31 1
It is agreed that the following the same of the appropriate of the appropriate of the well is dry hole of the appropriate of th	ing minimum real te district office over on the control of the con	equirement of prior to dispess so so the prior to dispess so so the prior to dispess so the prior to d	completion and eventual ents will be met: o spudding of well; litil shelf be posted on expecified below shalf be a minimum of 20 feet into ent the operator and the cet before well is either pluction pipe shalf be comercial or and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM- chugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION CONSERVATION	34 31 1
It is agreed that the following to the appropriate 2: A copy of the appropriate 3: The minimum amount through all unconso 4. If the well is dry hold 5: The appropriate dis 6: If an ALTERNATE is Or pursuant to Approve the completed is hereby certify that the state to the completed is hereby certify that the state is a completed in the completed is hereby certify that the state is a complete in the complete is a complete in the	ing minimum real te district office over on the control of the con	equirement of prior to dispess so so the prior to dispess so so the prior to dispess so the prior to d	completion and eventual ents will be met: a spudding of well: will shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the cet before well is either pluction pipe shall be comer sas surface casing order pud date or the well shall are true and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM Chugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION Et by circulating coment to the top: in all cases surface pipe shall billibility, KS the underlying formation, it cases surface pipe shall billibility, KS the underlying formation and placement is necessary prior to plugging; gged or production casing is comented in; ited from below any usable water to surface within 120 DAYS of spuct date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: CEFUC MCR Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	34 31 1
It is agreed that the following to the appropriate 2: A copy of the appropriate 3: The minimum amount through all unconso 4. If the well is dry hold 5: The appropriate dis 6: If an ALTERNATE is Or pursuant to Approve the completed is hereby certify that the state to the completed is hereby certify that the state is a completed in the completed is hereby certify that the state is a complete in the complete is a complete in the	ing minimum real te district office wed notice of investigation of surface pull district office with 1 COMPLETIO endix "B" - Eas within 30 days attements made Signature 10-24-10-24-1 drilling not started	equirement of the state of Open of Open of Open of Open of the state of Open of the state of Open of O	completion and eventual ents will be met: o spudding of well; litil shelf be posted on expecified below shalf be a minimum of 20 feet into ent the operator and the cet before well is either pluction pipe shalf be comercial or and correct to the rator or Agent:	RECEIVED KANSAS CORPORATION COM Chugging of this well will comply with K.S.A. 55 et. seq. OCT 2 4 2008 Ch drilling rig: CONSERVATION DIVISION Et by circulating coment to the top: in all cases surface pipe shall billibility, KS the underlying formation, it cases surface pipe shall billibility, KS the underlying formation and placement is necessary prior to plugging; gged or production casing is comented in; ited from below any usable water to surface within 120 DAYS of spuct date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: CEFUC MCR Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	55 34 31 18 ⊠

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099 - 24537-00-00	
Operator: James D. Lorenz	Location of Well: County: Labette
Lease: McCarty (Sr.)	675 teet from \[\bigcap N / \bigcap S \\ \text{Line of Section} \]
Well Number: 1	4,320 feet from X E / W Line of Section
Field: Dartnell	Sec. 34 Twp. 31 S. Pl. 18 X E W
Number of Acres attributable to well: 10	ls Section: 🔀 Regular or 🔲 Irregular
QTR/QTR/QTR/QTR of acreage: SW - NE . SW - SW	e eacuair. Kill resaus a. Timesaus.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

********	******		*********		********	********	7:17:11:1 7:17:11:1	RECEIVEL KANSAS CORPORATION COMMISS:
*******	******	1144	,,,,	,,,,,,,,	,,,,,,,,	********	;,,,,,,,,	OCT 2 4 2008 CONSERVATION DIVISION WICHITA, KS
**********	*******	.,,,		,	,,,,,,,,		,	EXAMPLE
	*17*7941	,,,,,,,,,	,		,,,,,,,	,,,,,,,		01980
********		.,,	,,,,,,,,,,		•••••			3390
	+			4324	> <u>'</u>	.,,,,,,		
	61	5						SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: James D. Lorenz		License Number: 9313				
Operator Address: 543A 22000 Ro	ad	Cherryvale Ks 67335				
Contact Person: James D. Lorenz		Phone Number: 620-328-4433				
Lease Name & Well No.: McCarty (Sr.	.) 1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW NE SW SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 34 Twp. 31 R. 18 East West			
Settling Pit Drilling Pit	If Existing, date of	onstructed:	675 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		4,320 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	1,650	(bbls)	Labette * County			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l			
is the pictodated in a conditive croand video		Ö.,,	(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Native Clay			
Pit dimensions (all but working pits):	0 Length (fe	eet)30	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	10 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		1	edures for periodic maintenance and determining ncluding any special monitoring.			
Native Clay		If it rains in the pit, it will be pumped out and taken to				
-		the disposal well				
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.			
N/A feet Depth of water well	feet	Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh				
Number of producing wells on lease:		Number of wor	king pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: Air dry and backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
hereby certify that the above state	ments are true and o	correct to the hes	TECEIVED KANSAS CORPORATION COMMISSION			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. OCT 2 4 2008						
10-22-08	,	1000m 11/4/1	Jun-			
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 10/94/05 Permit Num	ber:	Perm	it Date: 10/84/08 Lease Inspection: Yes No			