

For KCC Use:
 Effective Date: 11-1-08
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 month 31 day 2008 year

OPERATOR: License# 33465
 Name: Trimble MacIskey Oil, LLC
 Address 1: P.O. Box 171
 Address 2:
 City: Gridley State: KS Zip: 66852
 Contact Person: Randy Trimble
 Phone: (620) 836-2000

CONTRACTOR: License# 30567
 Name: Rig 6 Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Storage	<input type="checkbox"/> Other	
<input type="checkbox"/> Disposal		
<input type="checkbox"/> Seismic; # of Holes		
<input type="checkbox"/> Other:		

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
C W/2-SE-SW-SE Sec. 25 Twp. 24 S. R. 12 E W
330 feet from N / S Line of Section
1815 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Greenwood
 Lease Name: Beavers Well #: 1-25
 Field Name: Quincy
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville and Mississippi
 Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 1092 (Est. from USGS Topo) feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100' (KCC)
 Depth to bottom of usable water: 225' (KCC)
 Surface Pipe by Alternate:
 Length of Surface Pipe Planned to be set: 40' (KCC)
 Length of Conductor Pipe (if any): None
 Projected Total Depth: 1800
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other:
 DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/15/08 Signature of Operator or Agent: [Signature] Title:

For KCC Use ONLY
 API # 15 - 073-24102-0000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per ALT.
 Approved by: RMT/10-27-08
 This authorization expires: 10-27-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:
 - File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field pronation orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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 KANSAS CORPORATION COMMISSION

OCT 24 2008

CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-24102-0000
 Operator: Trimble MacLaskey Oil, LLC
 Lease: Beevers
 Well Number: 1-25
 Field: Quincy
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____

Location of Well: County: Greenwood
 330 feet from N / S Line of Section
 1815 feet from E / W Line of Section
 Sec. 25 Twp. 24 S. R. 12 E W

Is Section: Regular or Irregular

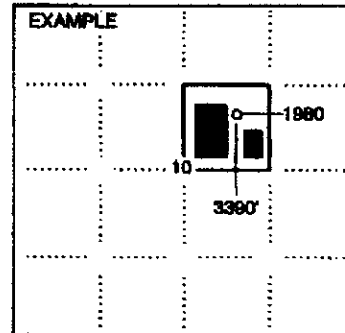
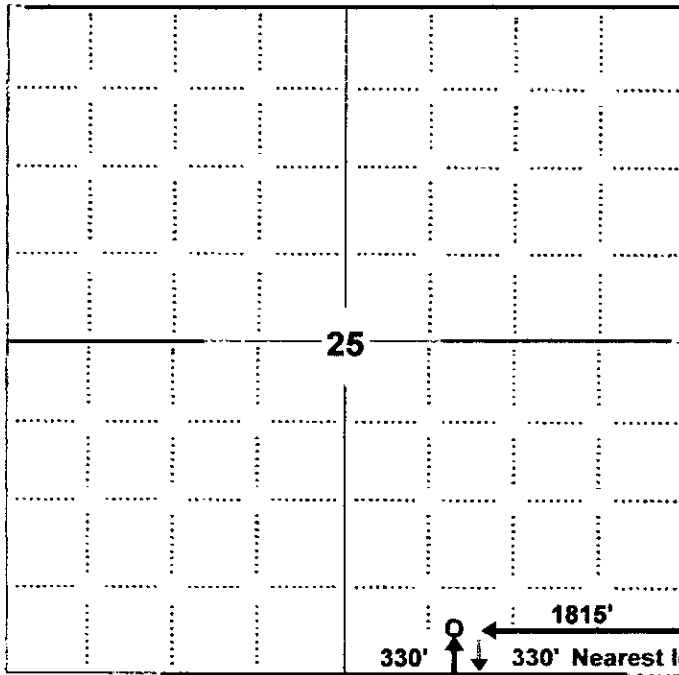
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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