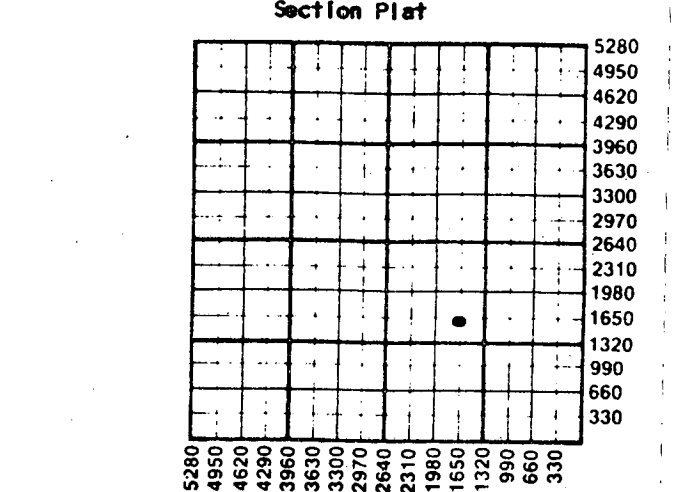


STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-193-20,464-00-00
County Thomas
SE NW SE Sec. 25 Twp. 9S Rge. 32W West
1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Engelhardt Well # 2
Field Name OHL SE
Producing Formation Lansing-Kansas City
Elevation: Ground 3047' KB 3052'



Section Plat
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Water well.
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Operator: License # 5046
Name Raymond Oil Co., Inc.
Address P.O. Box 48788
Wichita, KS 67201
City/State/Zip

Purchaser Inland Purchasing & Transportation
140 S. Broadway, Wichita, KS 67202

Operator Contact Person Pat Raymond
Phone 316-267-4214

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Clarke T. Sandberg
Phone 316/267-4214

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

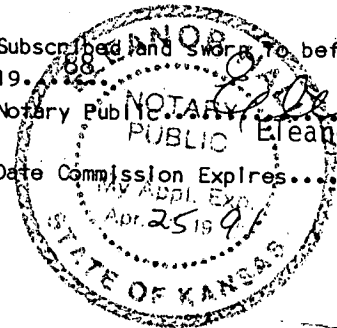
Drilling Method:
X Mud Rotary Air Rotary Cable
6-6-88 6-13-88 7-14-88
Spud Date Date Reached TD Completion Date
4700' 4485'
Total Depth PBDT 8-5/8" @
Amount of Surface Pipe Set and Cemented at 367 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2632 feet
If alternate 2 completion, cement circulated from 2632' feet depth to 367' w/ 450 SX cmt
Cement Company Name B-J Titan Services
Invoice # 395784
7-25-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Manager Date 6-28-88

Subscribed and sworn to before me this 28 day of June 1988
Notary Public [Signature] Eleanor Hall
Date Commission Expires 4-25-91



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)
RECEIVED STATE CORPORATION COMMISSION 7-20-88
Form ACO-1 (5-86)

JUL 20 1988
07-20-1988
CONSERVATION DIVISION
Wichita, Kansas

Sec 25 Twp 9 Rge 32W