STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

MELL COMPLETION FORM	County Thomas
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C NW SW Sec. 25 Twp. 9 Rge. 32 X Wes
Operator: License # <u>3372</u>	
Name: Morrison-Dixon Oil Operations, Inc	
Address 100 N. Main-Suite 801	(NOTE: Locate well in section plat below
Address 100 H. Hall Bulle 001	Lease Name Robben Well # 1
·	Field Name W.C.
City/State/Zip <u>Wichita, Kansas 67202</u> Purchaser: None	Producing Formation <u>None</u>
Purchaser: None  Operator Contact Person: Micheal W. Dixon  Phone (316) 264-9632  Contractor: Name: Murfin Drilling Company  License: 6033  Wellsite Geologist: Micheal W. Dixon	Elevation: Ground 3045 KB 3050
operator contact resour. MICHEAL W. DIXOII	Total Depth 4680 PBID None
Phone ( <u>316) 264-9632</u>	5280
Contractor: Name: Murfin Drilling Company	4620
License: 6033	3960 3630
Wellsite Geologist: Micheal W. Dixon	1300 1300 2970
Contractor: Name: Murfin Drilling Company  License: 6033  Wellsite Geologist: Micheal W. Dixon  Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD Temp. Abd.	2640
	36. 360 IN
OilSWDTemp. AbdGasInjDelayed Comp Other (Core, Water Supply, etc.)	1320
X Dry Other (Core, Water Supply, etc.)	660
If OWNO: old well info as follows: Operator:	25 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Well Name:	Amount of Surface Pipe Set and Cemented at
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes
Drilling Method:	If yes, show depth set Fe
X Mud Rotary Air Rotary Cable	
10-25-89 11-3-89 11-3-89	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth tow/sx m
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	be held confidential for a period of 12 months if requested in the confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP all temporarily abandoned wells. Any recompletion, workover
All requirements of the statutes, rules and regulations promu with and the statements be ein are complete and correct to t	ligated to regulate the oil and gas industry have been fully complithe best of my knowledge.
Signature Migheal W. Dixon	K.C.C. OFFICE USE ONLY
Title Vice-President Date 1	11-10-89  F Letter of Confidentiality Attached  Wireline Log Received
Subscribed and sworn to before me this $\frac{10\text{th}}{89}$ day of $\frac{\text{Nov}}{2}$	vember Drillers Timelog Received  Distribution
Notary Public and and of land	KCCSWD/RepNGPA
Jane L. Mans	(Specify)
NOTARY FUOLIS - State of Kansas	
My Appt. Exp. June 28, 1993	Torm noo 1 (1 oz)

## SIDE TWO

County Thomas	Operator Name <u>Morri</u>	son-Dixon	Oil Operations	Inclease Name	Robb	en	Well #	1
STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static leve increases and states are space is meeded. Attach copy of log.  It is test raten and state in the state of the state increases and state increases are space is meeded. Attach copy of log.  It is test raten and state of the state o		•						
Name	ec. <u>25</u> Twp. <u>9</u> S	Rge. <u>32</u>						
mples Sent to Geological Survey   Yes   No   Name   Top   Botton   Anhydrite 2618 +432   B/An   2646 +404   Heebner   4026 -976   Lansing   4068 -1018   Stark   4277 -1227   B/Kc   4340 -1290   DST#1 4219-70, 30-45-60-45, Rec. 180'   GIP, 5'CO, 300'0CMW, ISP   SOAMCW, ISP   DST#2 4305-38, 30-30-30-30-30, Rec 5'Mud, IFF30-30#, FFP 30-30#, ISIP 30#,   Stark   4277 -1227   B/Kc   4340 -1290   Ft. Scott 4534 -1484   Cherokee   4564 -1514   Mississippi 4646 -1596   Mes   Used   Report all strings set-conductor, surface, intermediate, production, etc.  Unipose of String   Size Not   Size Casing   Dilled   Set (In O.D.)   Lbs./ft.   Depth   Cement   Used   Mississippi    Report all strings set-conductor, surface, intermediate, production, etc.  Unipose of String   Size Not   Size Casing   Depth   Depth   Cement   Used   Mississippi    Report all strings set-conductor, surface, intermediate, production, etc.  Unipose of String   Size Not   Size Casing   Depth   Depth   Cement   Used   Mississippi    Report all strings set-conductor, surface, intermediate, production, etc.  Unipose of String   Size Not   Depth   Depth   Depth   Depth   Depth    Report all strings set-conductor, surface, intermediate, production, etc.  Unipose of String   Size Not   Depth   Depth   Depth   Depth   Depth   Depth   Depth    Report all strings set-conductor, surface, intermediate, production, etc.  Uniform   Depth   Dept	nterval tested, tim ydrostatic pressures	e tool open a , bottom hole	nd closed, flowing a temperature, fluid re	and shut-in pre	ssures, whetl	ner shut-in pre	ssure read	ched static leve
Name Top Bottom  Anhydrite 2618 +432  B/An 2646 +404  Rebert 4026 -976  Lansing 4068 -1018  Stark 4277 -1227  B/Kc 4340 -1290  FF. Scott 4534 -1484  Cherokee 4564 -1514  Mississippi 4646 -1596  CASING RECORD  Surface 12 1/4' 8 5/8"  DEFRORATION RECORD  Shots Per Foot Specify Footage of Each Interval Perforated  PERFORATION RECORD  Shots Per Foot Specify Footage of Each Interval Perforated  Production Production Production Production Stize Soat At Packer At Liner Run   Yes   No  Name Top Bottom  Anhydrite 2618 +432  B/An 2646 +404  Rebert 4026 -976  Lansing 4068 -1018  Stark 4277 -1227  B/Kc 4340 -1290  FF. Scott 4534 -1484  Cherokee 4564 -1514  Mississippi 4646 -1596  CASING RECORD  New   Used Cherokee 4564 -1514  Mississippi 4646 -1596  CASING RECORD  Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  Depth			Formation Description					
and Anhydrite 2618 +432 B/An 2646 +404 Rebner 4026 -976 Lansing 4068 -1018 Stark 4277 -1227 B/Kc 4340 -1290 BST#1 4219-70, 30-45-60-45, Rec. 180' BST#2 4305-38, 30-30-30-30, Rec 5'Mud, FFSIP 30#  CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc.  CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc.  CASING RECORD Size Hole Bize Casing Bize Hole Bize Hole Bize Casing Bize Hole Bize Hole Bize Hole Bize Hole Bize Hole Bize Bize Casing Bize Hole Bize Ho	amples Sent to Geolo	ogical Survey				k rog	Sample	
B   An   2646 + 404   Rebert   4026 - 976   Record   Re	res Taken			,	te 2618 +		Bott	om
DST#1 4219-70, 30-45-60-45, Rec. 180' GIP, 5'CO, 300'OCMW, 180' SO&MCW, IFP S54-162#, FFP 187-335#, ISIP717#, FSIP701# DST#2 4305-38, 30-30-30-30, Rec 5'Mud, IFP30-30#, FFP 30-30#, ISIP 30#, FSIP 30#  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  CASING RECORD  New Used Report all strings set-conductor, surface, intermediate, production, etc.  CASING RECORD  Size Casing Orilled Set (1n 0.0.)  Neight Lbs./Ft. Depth  Coment Used (Amount and Kind of Material Used)  Depth  PERFORATION RECORD Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used)  Depth  Depth  Stimated Production Production Per 24 Hours  Production Interval Perforation  Oil Bbls.  Gas Mcf Water Bbls.  Gas-Oil Ratio  Gravity Per 24 Hours  Production Interval Perforation Duality Completed Commingled	ectric Log Run (Submit Copy.)		K∐ Yes ∐ No	B/An	2646 +	404		•
TF930-30#, FFP 30-30#, ISIP 30#,  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Report all strings set-conductor, surface, inte	GIP, 5'CO, 30 54-162#, FFP	0'OCMW, 18 187-335#,I	O' SO&MCW, IFP SIP717#,FSIP70	Lansing Stark B/Kc	4068 <b>-</b> 4277 <b>-</b>	1018 1227	•	
CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole Size Casing Orilled Set (In 0.D.) Lbs./Ft. Depth Cement Used Additives  Surface  12 1/4" 8 5/8" 20# 254' 60-40 Poz 165sx 2%gel,3%CC  PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used) Depth  Perforation  Production Production Production Production Production Production Production Per 24 Hours  NETHOD OF COMPLETION  Purplet  Used  Report all strings set-conductor, surface, intermediate, production, etc.  ## Sacks   Type and Percer Additives  Additives  Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used) Depth  Depth  Depth  Other (Explain)  Stimated Production Per 24 Hours  Production Interval  Production Interval Per 24 Hours  Open Hole  Open Hole Perforation  Dually Completed  Commingled	IFP30-30#, FF		ISIP 30#,	Cheroke	e 4564 -	1514		
Report all strings set-conductor, surface, intermediate, production, etc.  Turpose of String  Size Hole  Size Casing  Set (In 0.D.)  Lbs./Ft.  Setting  Type of  # Sacks  Type and Percer  Additives  Surface  12 1/4"  8 5/8"  20#  254"  60-40 Poz  165sx  2%gel,3%CC  PERFORATION RECORD								
Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives  Surface 12 1/4" 8 5/8" 20# 254 60-40 Poz 165sx 2%gel,3%CC  PERFORATION RECORD Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  UBING RECORD Size Set At Packer At Liner Run Yes No  Nate of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)  Stimated Production Dil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Per 24 Hours Production Used on Lease (If vented, submit ACO-18.)		Report a	ll strings set-condu			production, et	c.	
PERFORATION RECORD Shots Per Foot   Specify Footage of Each Interval Perforated   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    UBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Production   Production   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Stimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   Production   Production   Production Interval   Production   Production	Purpose of String				_		I .	Type and Percen
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth	Surface	12 1/4"	8 5/8"	20#	254'	60-40 Poz	165sx	2%gel,3%CC
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth					, v			
ate of First Production	Shots Per Foot			Perforated				
Tyes No  Nate of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)  Stimated Production Per 24 Hours  Sposition of Gas:  METHOD OF COMPLETION  Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.)								
Tyes No  Nate of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)  Stimated Production Per 24 Hours  Sposition of Gas:  METHOD OF COMPLETION  Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.)								
Tyes No  Nate of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)  Stimated Production Per 24 Hours  Sposition of Gas:  METHOD OF COMPLETION  Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.)					7			
stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours  METHOD OF COMPLETION  Production Intervented Sold Used on Lease (If vented, submit ACO-18.)	TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Stimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity   Per 24 Hours   Open Hole   Perforation   Dually Completed   Commingled   Commingled	Date of First Produc	tion Produci	ng Method			14,		
Per 24 Hours  sposition of Gas:  METHOD OF COMPLETION  Production Interv  Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled  (If vented, submit ACO-18.)			· · · · · · · · · · · · · · · · · · ·			* .	·	1000
Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.)		n  Oil	Bbls.  Gas	Mcf Wate	er Bbls.	Gas-Oil	Ratio	Gravity
(If vented, submit ACO-18.)	sposition of Gas:	**************************************	ME	THOD OF COMPLET	ION		ſ	Production Interv
Uther (Specify)	Vented Sold (If vented, sub	Used on I				Dually Complete	d Comm	ingled
			□ Other	r (Specify)			<del>-</del>	