

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

193-20,385-00-00

API NO. 15-.....

County..... Thomas

..... C NE SE Sec 27 Twp 9S Rge 32 East
..... X West

..... 1990 Ft North from Southeast Corner of Section

..... 660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

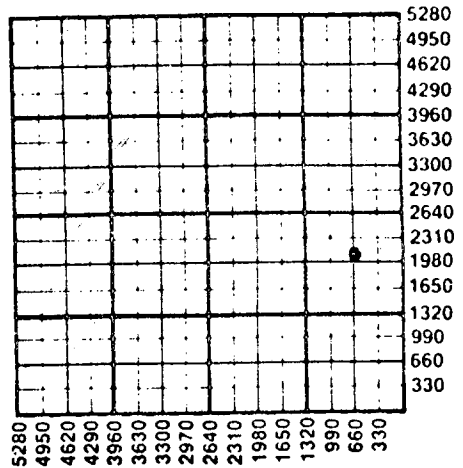
Lease Name..... Olson Well #..... 1-D

Field Name..... Wildcat. DHL SW

Producing Formation..... Pawnee

Elevation: Ground..... 3065..... KB..... 3070

Section Plat



Ke-Kcc

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... T85-1068

X Groundwater 2000 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 27 Twp 9 Rge 32 East X West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5123 & 4277
Name Pickrell Drilg Co. & Bruce Anderson
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist George Mueller
Phone 262-7181

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover
X Oil _____ SWD _____ Temp Abd.
_____ Gas _____ Inj _____ Delayed Comp.
_____ Dry _____ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary _____ Air Rotary _____ Cable
12/14/85 12/23/85 1-9-86
Spud Date Date Reached TD Completion Date
4700 4594 (By Log)
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 369 feet
Multiple Stage Cementing Collar Used? X Yes _____ No
If yes, show depth set 2633 feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

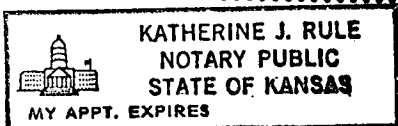
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title C.W. Sebitts - Partner Date 1-22-86

Subscribed and sworn to before me this 22nd day of January 1986
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY

(F) Letter of Confidentiality Attached
(G) Wireline Log Received
(C) Drillers Timelog Received

Distribution
 KCC
 KGS
 SWD/Rep
 Plug
 NGPA
 Other
 (Specify)

Form ACO-1 (7-84)

STATE OF KANSAS 01-25-1986
JAN 25 1986

Sec 27 Twp 9 Rge 32

15-193-20385-00-00

SIDE TWO

Operator Name Pickrell Drlg Co. & Bruce Anderson Lease Name Olson Well # 1-D

Sec. 27 Twp. 9S Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

ST#1 4192'-4290', 30"-45"-45"-60", Rec. 191' Oil SpkM, 48' SIG&MCWtr (sso), 248' SIGCSW, 62' Mud, IFP 67#-50#, FFP 250#-424#, ISIP 1364#, FSIP 1356#.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Wabunsee, Heebner, Lansing, Muncie Creek, Stark, B/Kansas City, Marmaton, Pawnee, Fort Scott, Cherokee, Johnson Zone, Mississippi.

ST#2 4452'-4495', 30"-60"-45"-75", Rec. 1457' GIP, 066' GsyMCO, 31' Mud, 298' SW, IFP 62#-354#, FFP 354#-51#, ISIP 902#, FSIP 830#.

ST#3 4585'-4622', 30"-30"-30"-30", Rec. 10' mud, FFP 42#-42#, FFP 42#-42#, ISIP 73#, FSIP 52#.

ST#4 (SP) 4450'-4483', 30"-75"-45"-90", Rec. 2480' GIP 72' Cln Gsy Oil (39%), 248' HO&GCMud (6% gas, 30% oil 4% mud), 248' SW (Chl 49,000 ppm), IFP 42#-208#, FFP 208#-385#, ISIP 923#, FSIP 871#.

RELEASED

MAY 11 1987

CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production. Includes fields for size, weight, setting depth, and production rates.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 4476-4478

[] Dually Completed [] Commingled

Stamp: PUBLIC