

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123 & 4277  
Name Pickrell Drig Co. & Bruce Anderson  
Address 110 N. Market, Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Ted Sandberg  
Phone 263-5544

Contractor: License # 5123  
Name Pickrell Drilling Company, Inc.

Wellsite Geologist George Mueller  
Phone 262-7181

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-2-88 1-12-88 1-13-88  
Spud Date Date Reached TD Completion Date  
4730  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 318 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

SIDE ONE

API NO. 15- 193-20,458 - 00-00  
County Thomas  
Appx. SE NW Sec 30 Twp 9S Rge 32 East X West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

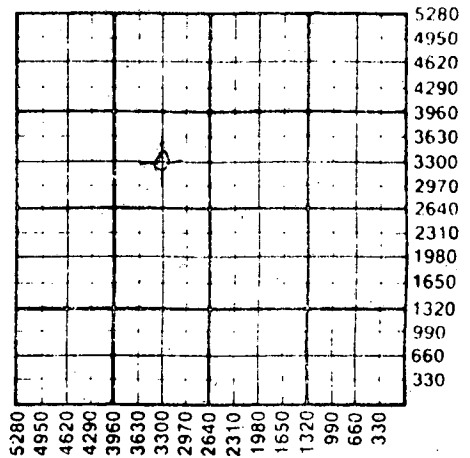
Lease Name Steinle Well # 1-A

Field Name Wildcat

Producing Formation None

Elevation: Ground 3115 NB 3120

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 88-4

Groundwater 3400 Ft North from Southeast Corner  
(Well) 4000 Ft West from Southeast Corner of  
Sec 30 Twp 9S Rge 32 East X West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

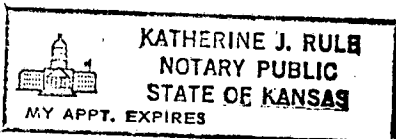
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry, have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts, President  
Title C.W. Sebitts, President Date 1-22-88

Subscribed and sworn to before me this 22nd day of January 1988  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 30 Twp. 9 Rge. 32

Operator Name Bruce Anderson Lease Name Steinle Well # 1-A

Sec. 30 Twp. 9S Rge. 32  East  West County Thomas

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4204-4252, 30"-60"-45"-45", Rec. 125' mdy wtr (vss) IFP 31#-42#, FFP 53#-74#, ISIP 1284#, FSIP 1254#.

DST #2 4245'-4300, 30"-30"-30"-30", Rec. 30' OCM (10% oil), IFP 31#-31#, FFP 31#-31#, ISIP 382#, FSIP 63#.

DST #3 4472-4506, 30"-30"-30"-30", Rec. 5' mud sso, IFP 31#-31#, FFP 31#-31#, ISIP 42#, FSIP 31#.

DST #4 4500-4640, 30"-30"-30"-30", Rec. 5' OCM, IFP 31#-31#, FFP 31#-31#, ISIP 297#, FSIP 127#.

Name	Top	Bottom
Anhydrite	2654(+466)	
B/Anhydrite	2681(+439)	
Heebner	4046(-926)	
Lansing	4084(-964)	
Stark	4298(-1178)	
B/Kansas City	4361(-1241)	
Pawnee	4486(-1366)	
Fort Scott	4548(-1428)	
Cherokee	4576(-1456)	
Mississippi	4660(-1540)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	318' KB	60/40poz	190	2c gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

**METHOD OF COMPLETION**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Conmingled

**RELEASED**  
**MAR 30 1989**  
 CFPB  
**FROM CONFIDENTIAL**

BLURRY stamp at bottom right.