

SIDE ONE
 (Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.
 DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 Letter requesting confidentiality attached.
 Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

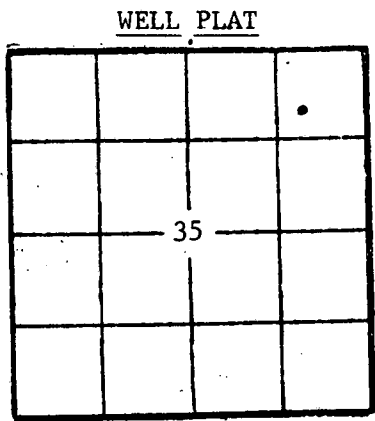
LICENSE # 7506 EXPIRATION DATE June 1984
 OPERATOR First Energy Corporation API NO. 15-193-20303-00-00
 ADDRESS 16701 Greenspoint Park Dr., #200 COUNTY Thomas
Houston, TX 77060 FIELD Wildcat

** CONTACT PERSON Gayle Carter PROD. FORMATION none
 PHONE 713+847-5755 Indicate if new pay. _____
 PURCHASER None LEASE Leslie J. Keller

ADDRESS _____ WELL NO. 72-35
 _____ WELL LOCATION SWNE

DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from north Line and
 ADDRESS 250 N. Waters, Suite 300 990 Ft. from east Line of
Wichita, Kansas 67201 the (Qtr.) SEC 35 TWP 9S RGE 32 (W)

PLUGGING CONTRACTOR Murfin Drilling Company
 ADDRESS same as above



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4872' PBTD _____
 SPUD DATE 3-6-84 DATE COMPLETED 3-14-84
 ELEV: GR 3073' DF _____ KB 3078'
 DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 322' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17TH day of APRIL, 1984.

[Signature]
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED RECEIVED
 STATE CORPORATION COMMISSION
 APR 19 1984
 CONSERVATION DIVISION CONSERVATION DIVISION
 Wichita, Kansas Wichita, Kansas

15-19320303-00-00

Side TWO

OPERATOR First Energy Corporation LEASE NAME L.J. Keller SEC 35 TWP 9S RGE 32 (W)

CEI
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			Topeka	3837'
<p>DST #1 30-60-30-90</p> <p>IHP 2187 FFP 31</p> <p>IFP 31 FSIP 62</p> <p>ISIP 52 FHP 2167</p> <p>Rec'd 3' of mud w/ few oil spots</p>	4250	4280	Lansing/ Kansas City	4092'
<p>DST #2 30-60-30-90</p> <p>IHP 2366 FFP 72</p> <p>IFP 72 FSIP 801</p> <p>ISIP 740 FHP 2306</p> <p>Rec'd 2' of mud</p>	4369	4526	Pawnee	4495'
			Cherokee	4553'
			Mississippian	4678
			TOTAL DEPTH	4872'
			Logs	
			DIL	
			CND	

RELEASED
APR 11 1985

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) **FROM CONFIDENTIAL**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	322	60/40 POZ	225	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations