

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

plugged 11-14-87

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS. 67202

Purchaser.....

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Rich Robba
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-5-87... *11-14-87*... *11-14-87*...
Spud Date Date Reached TD Completion Date

4789.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at *282* feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,454-00-00
County Thomas

660 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

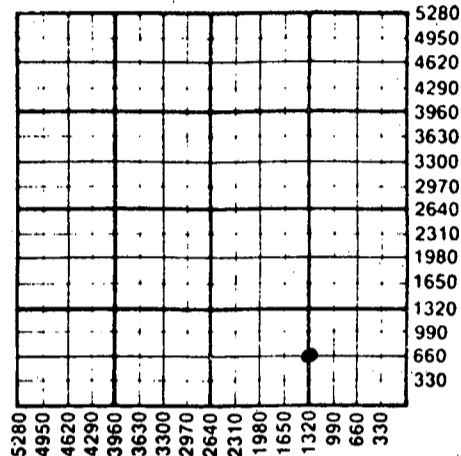
Lease Name Nye "A" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3079' KB 3085'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 23049

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
SE/4 Sec 35 Twp 9S Rge 32 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *William R. Horigan*
Title Kansas Operations Manager Date 12-12-87

Subscribed and sworn to before me this *12th* day of *Dec* 1987
Notary Public *Elizabeth Cochran*

Date Commission Expires.....
ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS PUGN Other
(Specify)
DEC 16 1987
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

Sec 36
Twp 9
Rge 32W

12-16-1987

Operator Name Donald C. Slawson Lease Name Nye "A" **RELEASED**¹

Sec. 36 Twp. 9S Rge. 32 East West County Thomas **MAR 07 1990**

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST. #1: 4174-4190 (70')
 30-20-20-20
 Rec. 25' Mud. IFP: 36-36, FFP: 36-36,
 ISIP: 1231, FSIP: 1222, HP: 2043-2043.
 DST. #2: 4228-4262 (140')
 30-45-45-60 FBTO. Rec. 60' Wtry Mud.
 IFP: 9-18, FFP: 27-36, ISIP: 1339,
 FSIP: 1339, HP: 2016-2016.
 Drlg. @ 4371'. Had DST. #3.
 DST. #3: 4258-4346 (160', 180', 200')
 30-45-45-60 SBTO. Rec. 1' CLN OIL,
 868' MSW, CCL-26,000, SYS-2,000.
 IFP: 36-180, FFP: 217-370, ISIP: 1096,
 FSIP: 1087.
 DST. #4: 4345-4378 (220')
 Drlg. @ 4637'. Had DST. #4.
 DST. #4: 4345-4378 (220')
 30-20-20-20 V. Wk. Bl. died
 Rec. 3' Mud. IFP: 18-18, FFP: 27-27,
 ISIP: 27, FSIP: 27, HP: 2107-2107
 Temp. 117°.

Name	Top	Bottom
ANHY	3643	(+442)
B/ANHY	2672	(+413)
WAB	3726	(-631)
TOP	3846	(-761)
HEEB	4059	(-974)
TOR	4085	(-1000)
LANS	4105	(-1020)
MUN CR	4232	(-1147)
STK	4314	(-1229)
BKC	4374	(-1289)
PWN	4504	(-1419)
FS	4570	(-1485)
L/CHER	4598	(-1513)
JZ	4639	(-1554)
MISS	4688	(-1603)
LTD	4791	(-1706)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	282'	60/40 Poz	195	2%G, 3%CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled