

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First St., Suite 414  
Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: Dry Hole

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2/11/91 2/19/91 2/19/91 D&A

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 193-20,542-00-00

County Thomas

SE SE SW \_\_\_\_\_ Sec. 36 Twp. 9S Rge. 32  East West

330  Ft. North from Southeast Corner of Section

2970  Ft. West from Southeast Corner of Section  
 (NOTE: Locate well in section plat below.)

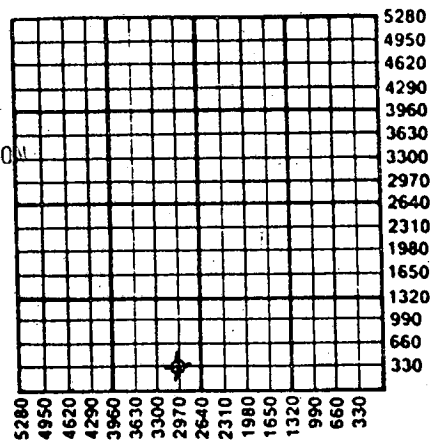
Lease Name Sims  Well # 1

Field Name Unknown

Producing Formation N/A

Elevation: Ground 3064' KB 3069'

Total Depth 4700' PBD N/A



A-I-II D&A

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 STATE CORPORATION COMMISSION  
 02-26-1991  
 FEB 26 1991

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson  
 Title Secretary-Treasurer Date 2/25/91

Subscribed and sworn to before me this 25th day of February, 1991.

Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992

WILMA E. CLARK  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appl. Exp. Aug. 5, 1992

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Time Log Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

PI

**SIDE TWO**

Operator Name Anderson Energy, Inc. Lease Name Sims Well # 1

Sec. 36 Twp. 9 Rge. 32  East  West  
 County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1: 3161-3178 (Lansing 'E' & 'F')  
 30 (30) 30 (30)  
 Rec. 320' water  
 IFP 39-68# FFP 118-167#  
 ISIP 1186# FSIP 1186#

DST #2: 4336-4358' (Lansing 'L')  
 30 (30) 30 (30)

Formation Description		
Name	Top	Bottom
Anhydrite	2623	(+446)
Base Anhydrite	2654	(+415)
Topeka	3827	(-758)
Heebner	4042	(-973)
Lansing	4086	(-1017)
Stark	4301	(-1232)
Marmaton	4388	(-1319)
Pawnee	4494	(-1425)
Myrick Station	4536	(-1467)
Ft. Scott	4557	(-1488)
Mississippi	4686	(-1617)

**CASING RECORD**  New  Used LTD & RTD 4700'  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	257'	60/40 Poz	170	2% gel, 3% c.c.
Plugged with:	25 sx @ 2625'	10	sx with wiper plug @ 40'				
	100 sx @ 1815'	15	sx in rat hole				
	40 sx @ 320'	Total 190 sx	60/40 Poz		6% gel, 2	sx Flo-Seal	throughout.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_ P&A \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.** No. 9597

Home Office P. O. Box 31, Russell, Kansas 67665  
 15-193-20542-00-00

Job No. **2-11-91**  
 Sec. **36** Twp. **9S** Range **32W** Called Out **5:00 PM** On Location **8:00 AM** Job Start **3:00 AM** Finish **3:30 AM**  
 Well No. **#1** Location **Oakley 2 1/2 miles N.** County **Thomas** State **KANSAS**  
 Tractor **White & Ellis Dalg. Rig #** Owner **W. F. VAN**  
 Job **Surface**  
 Size **12 1/4** T.D. **258'**  
 8 5/8" 20" Depth **257'**  
 Pipe **3310TUP** Depth  
 Cement Left in Csg. **15'** Shoe Joint  
 Max. Dullness **15'** Minimum  
 Line Displace **15 1/2 BBL**

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.  
 Charge To **ANDERSON ENERGY INC.**  
 Street **2001 E. 1st St. Santa Fe, NM 87505**  
 City **Wichita, KS** State **Kan.** **67202**  
 The above was done to satisfaction and supervision of owner agent of IA contractor.  
 Purchase Order No. **25500**  
 X **George Adelhardt**  
**CEMENT**  
 Amount Ordered **170 SK 69/40 270 gal 3% CC**

**EQUIPMENT**

No.	Cementor	
#177	Helper	<i>Bill</i>
	Helper	
#146	Driver	<i>Ed</i>
	Driver	

Consisting of			
Common	102	610	622.20
Poz. Mix	68	240	016.320
Gallo	3	675	WK
Chloride	5	21.00	105.00
Quickset			

PTH of Job	Reference	
	Pump Truck - chrg	380.00
	2 1/2" Per Mile	78.00
	8 5/8" Wiper Plug	42.00
	Sub Total	440.00
	Tax	
	Total	

Handling	100	170.00
Mileage	9	04
Total		61.20
Total		1121.60
Floating Equipment		

*Cement Circulated*

*Shank*

**RECEIVED**

FEB 26 1991

CONSERVATION DIVISION

# ORIGINAL ALLIED CEMENTING CO., INC.

No 1507

Home Office P. O. Box 31

Russell, Kansas 67665

15-193-20542-00-00

*New*

Date	2-19-91	Sec.	36	Twp.	9S	Range	32W	Called Out		On Location	1:15 PM	Job Start	1:30 PM	Finish	4 PM	
Use	Sims	Well No.	1	Location	Oakley 3N-12E-15S			County	Thomas	State	Kan					
Contractor	White + Ellis #											Owner	Same			
Type Job	Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Well Size	7 7/8		T.D.		4700'											
Log.	8 5/8		Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Leas Line			Displace													
Ref.																

**EQUIPMENT**

Pumptrk	No.	Cementer	Walt Bill
	83	Helper	
Pumptrk	No.	Cementer	Chad
		Helper	
Bulktrk	199	Driver	
		Driver	

**DEPTH of Job**

Reference:	Pumptruck	380.00
	8 5/8 D.H. Plus	20.00
	2.00 per mile	18.00
	Sub Total	
	Tax	
	Total	418.00

**Remarks:**

25 SKS @ 2625'  
 100 SKS @ 1815'  
 40 SKS @ 320'  
 10 SKS W/Plugs @ 40'  
 15 SKS in R.H.

Charge To	Anderson Energy, Inc		
Street	200 E. First Suite 414		
City	Wichita	State	KANSAS
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	x Donald A. Dand		
Amount Ordered	2-Flo-Seal CEMENT 190 SKS 6 3/4 Poz, 6 1/8 Gel		
Consisting of			
Common	114 @ 6.10		695.40
Poz. Mix	76 @ 2.40		182.40
Gel.	7 @ 6.75		47.25
Chloride			
Quickset			
Flo Seal	2 SKS @ 25.00		50.00
Sales Tax			
Handling	1.00 per SK		190.00
Mileage	4¢ per SK/mile		68.40
Sub Total			
Total			1233.45

**Floating Equipment**

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 2 19 91  
 RECEIVED  
 STATE CO  
 Anderson

FEB 26 1991

CCS