

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20622

County Thomas

NE - SE - SE Sec. 36 Twp. 9S Rge. 32 X^E

990 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nye Well # 2

Field Name unknown

Producing Formation none

Elevation: Ground 3057' KS 3062'

Total Depth 4726' PBTB

Amount of Surface Pipe Set and Cemented at 315' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ v/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 11-28-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30407

Name: Black Petroleum Company

Address P. O. Box 12922

City/State/Zip Wichita, Ks. 67277-2922

Purchaser: _____

Operator Contact Person: Thomas E. Black

Phone (316) 942-2741

Contractor: Name: White & Ellis Drilling Co.

License: 5420

Wellsite Geologist: Marvin Douglass

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

4-18-94 4-27-94 KCC JH
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black

Title President/Owner Date 7/7/94

Subscribed and sworn to before me this 7th day of July 1994.

Notary Public Roxie L. Mengelkoch

Date Commission Expires 3-14-95

ROXIE L. MENGELKOCH
Notary Public - State of Kansas
My A.ppt. Expires 3-14-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/ENHR KGPA
 KGS Plug
RECEIVED
STATE CORPORATION COMMISSION
07-08-1994
08 1994
WICHITA, KANSAS

Operator Name Black Petroleum Company Lease Name Nye Well # 2
 Sec. 36 Twp. 9S Rge. 32 County Thomas
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2618	+744
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	4032	-970
List All E.Logs Run: RADIATION GUARD		Lansing	4075	-1013
		Stark Shale	4288	-1226
		Marmaton	4406	-1344
		Pawnee	4480	-1418
		Cherokee Shale	4575	-1513
		Mississippi Lime	4668	-1606

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	2.0	315'	60/40 Posmix	190	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION

Production Interval

15-193-20622-00-00

ORIGINAL

NYE #2
Sec. 36-9s-32W
Thomas County, Kansas
Drill Stem Tests

DST #1 4210-4238 ("H" Zone)

Times 45-45-45-60
Recovered 80' of muddy water with scum of oil on top.
IFP 33-37#
FFP 44-48#
ISIP 1270#
FSIP 1270#

DST #2 4292-4348 ("K" & "L" Zones)

Times 45-45-30-30
Recovered 10' of mud.
IFP 48-48#
FFP 58-58#
ISIP 1121#
FSIP 1091#

DST #3 4460-4489 (Pawnee)

Times 45-45-45-45
Weak Blow. Recovered 10' drilling mud with show of oil on tool.
IFP 38-38#
FFP 38-38#
ISIP 77#
FSIP 66#

RECEIVED
STATE CORPORATION COMMISSION

JUL 08 1994

CONSERVATION DIVISION
Wichita, Kansas

15-193-20622-00-00

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

7585
 ORIGINAL
 4-18-94

NEW

Date	4-18-94	Sec	36	Range	32W	Called Out	9:00 PM	On Location	10:00 PM	Job Start	12:45 AM	Finish	1:15 AM
Lease	NYE	Well No.	2	Location	OAKLEY, KS	County	THOMAS	State	KS				

Contractor **WHITE & ELLIS RIG 9**

Type Job **SURFACE**

Hole Size	12 1/4	T.D.	316
Csg.	8 5/8	Depth	315
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15 FT.	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	✓ 19 bbl.
Perf.			

Owner **SAME**

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer, and helper to assist owner or contractor to do work as listed.

Charge To **BLACK PETROLEUM & CO.**

Street **P.O. Box 12922**

City **Wichita** State **Kan 67277-2922**

The above was done to satisfaction and supervision of owner, agent or contractor.

Purchase Order No. **[Signature]**

X **[Signature]**

CEMENT

Amount Ordered **190 SKS 60/40 39cc - 2966L**

EQUIPMENT

Pumptrk No.	Cementer	WAIT
191	Helper	TERRY
Bulktrk No.	Cementer	
218	Helper	
	Driver	R. G.
	Driver	

Consisting of

Common	114	SKS	2	6.85	780.90
Poz. Mix	76	SKS	2	3.00	228.00
Gel.	3	SKS	2	9.20	n/c
Chloride	5	SKS	2	25.00	125.00
Quickset					
					Sales Tax

DEPTH of Job

Reference:	PUMP TRK	430.00
	8 5/8 WOODEN PLUG	42.00
	2.25 PER MILE	20.25
	Sub Total	
	Tax	
	Total	492.25

Handling	1.00 per SK	190.00
Mileage	4¢ per SK mile	68.40
	9 mile	
	Sub Total	4,392.30
	Total	

Remarks: **Cement Did Circ**

Floating Equipment

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CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

15-193-20622-00-00

ORIGINAL

ALLIED CEMENTING CO., INC.

4456

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	4-27-94	Sec.	36	Twp.	9	Range	32	Called Out		On Location	3 PM	Job Start		Finish	5:45 PM
Lease	Nye	Well No.	2	Location	OKley 2 nd EXT 2N2E	County	Thomas	State	Kan	Contractor	W & ELLI'S #9	Owner	H N		

Type Job	Plug
Hole Size	7 7/8
Csg.	8 5/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

To Allied Cementing Co., Inc.	
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Black Petroleum Co.
Street	P.O. Box 12922
City	Wichita
State	Kan 67277-292
The above was done to satisfaction and supervision of owner agent or contractor.	

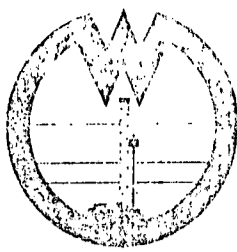
EQUIPMENT	
Pumptrk 177	Cementers M'Adoo Helper Glen
Pumptrk 212	Driver Jason

Purchase Order No.	X James Cromwell
CEMENT	
Amount Ordered	190 ⁶⁰ / ₄₀ 6% bel 1SK Flo Seal
Consisting of	
Common	114 685 780.90
Poz. Mix	76 300 228.00
Gel.	7 9.00 63.00
Chloride	
Quickset	
1SK Flo Seal (25 [#])	110 27.50
Sales Tax	
Handling	100 190.00
Mileage	9m 04 68.40
Sub Total	
1357.80	
Total	
Floating Equipment	

DEPTH of Job	
Reference:	Pump Truck 430.00
	Plug 21.00
	23 ⁵ Permite 9m 20.25
	Sub Total 471.25
	Tax
	Total

Remarks: Mixed 25 SKs at 2620'
 1SK of Flo Seal 400 SKs at 1810'
 40 SKs at 360'
 10 SKs at 40'
 15 SKs in Rat hole

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 JUL 08 1994
 CONSERVATION DIVISION
 Wichita, Kansas



ORIGINAL

WHITE

AND ELLIS DRILLING, Inc. 15-193-20622-00-00

DRILLERS LOG

Operator: Black Petroleum Company
P. O. Box 12922
Wichita, KS 67201-2922

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Lease Name Nye Well No. 2

Spot NE SE SE Section 36 Township 9S Range 32W

County Thomas State Kansas

Casing Record:

Surface: 8 5/8" @ 315' with 190 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4726'

Drilling Commenced: 4-18-94 Drilling Completed: 4-27-94

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>	
Cellar	0	5	Anhydrite	2616
Sand, Shales & Clay	5	316	Base Anhydrite	2761
Shales	316	2290	Stotler, Tarkio	
Shales & Lime	2290	2761	& Topeka	3650
Shales	2761	3010	Lansing/Kansas City	4040
Shales & Lime	3010	3255	Kansas City	4165
Lime & Shale	3255	4726	Base Kansas City	4295
			Marmaton	4348
			Pawnee	4425
			Pawnee, Myric	
			Station & Ft. Scott	4489
			Ft. Scott/Johnson	4540

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CONSERVATION DIVISION
Wichita, Kansas