

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5252
name R. P. NIXON OPERATIONS
address 207 W 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN A. NIXON
Phone (913) 628-3834

Contractor: license # 5128
name JAY-LAN CORPORATION

Wellsite Geologist DAN A. NIXON
Phone (913) 628-3834

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Add
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator GRANT OIL INC
Well Name #1 #1 KLIM
Comp. Date 3-22-82 Old Total Depth 3569

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3-13-82 3-22-82 3-22-82
Spud Date Date Reached TD Completion Date

3569
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-21,616-0000
County ROOKS
SW NW SE Sec 1 Twp 10 Rge 17 East West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

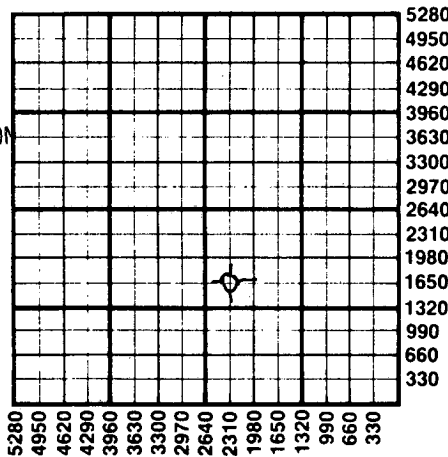
Lease Name KLIM B Kl'm Well# 1-1

Field Name NETTIE

Producing Formation D&A

Elevation: Ground 2027 KB 2032

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 25 1984
CONSERVATION DIVISION
Wichita, Kansas
1025-84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

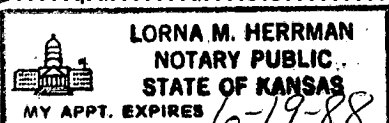
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title GEOLOGIST Date 10-23-84

Subscribed and sworn to before me this 23 day of OCT 19 84

Notary Public Lorna M. Herrman
Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 1 Twp 10 Rge 17

Operator Name ... R. P. NIXON OPERATIONS Lease Name ... KLIM B Well# ... 1 SEC. 1 ... TWP. 10 ... RGE. ... 17 ... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3112-3114/30-30-30-45. Received
 30' mud with scum of oil
 SIP=782-840#
 FP=117-58/105-46#

Name	Top	Bottom
ANHYDRITE	1249	+783
BASE OF ANH	1285	+747
TOPEKA	2920	-888
HEEBNER	3144	-1112
TORONTO	3164	-1132
LANS KC	3186	-1154
BASE OF KC	3428	-1396
MARM SD	3430	-1398
ARBUCKLE	3520	-1488
RTD	3569	-1537

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE		8. 5/8"		3.05'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

