

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-83
 OPERATOR Energy Reserves Group, Inc. API NO. 15-163-22,008
 ADDRESS 925 Patton Road COUNTY Rooks
Great Bend, KS 67530 FIELD Nettie
 ** CONTACT PERSON Jim W. Sullivan PROD. FORMATION None
 PHONE 316.792-2756
 PURCHASER NA LEASE Keas
 ADDRESS _____ WELL NO. 4
 _____ WELL LOCATION NW NW SW
 DRILLING Emphasis Oil Operations 2310 Ft. from South Line and
 CONTRACTOR _____ 330 Ft. from West Line of
 ADDRESS P. O. Box 506 the SW (Qtr.) SEC 1 TWP 10S RGE 17W.
Russell, Kansas 67665

PLUGGING Emphasis Oil Operations
 CONTRACTOR _____
 ADDRESS P. O. Box 506
Russell, KS 67665
 TOTAL DEPTH 3565' PBTD NA
 SPUD DATE 5-6-83 DATE COMPLETED 5-16-83
 ELEV: GR 2039 DF _____ KB 2044
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

| | | | |
|---|--|--|--|
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| | | | |
| + | | | |
| | | | |

KCC
 KGS
 SWD/REP
 PLG.

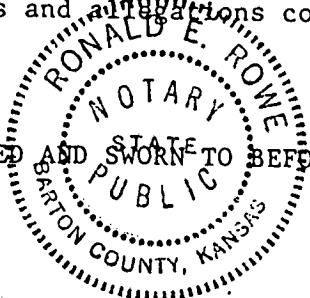
Amount of surface pipe set and cemented 169' DV Tool Used? No
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of May, 1983.
Jim W. Sullivan
 (Name)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

Ronald E. Rowe
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 JUN 02 1983
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH | | | | | |
|--|--|--|------|--------|---|--|--|--|--|--|--|
| <p>DRILLERS LOG</p> <p>0' to 60' Postrock 60' to 1266' Shale 1266' to 1300' Anhydrite 1300' to 2858' Shale 2858' to 3104' Shale & Lime 3104' to 3179' Lime & Shale 3179' to 3526' Shale & Lime 3526' to 3565' Lime RTD 3565'</p> | | | | | | | | | | | |
| DST #1 Toronto 30-60-60-120 Rec. 5' mud IFP 29-39 ISIP 994 FFO 49-39 FSIP 985 | | | 3140 | 3185 | K.B. Elev. G.L. Elev. Log Tops From K.B. Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton Arbuckle | +2044 +2039 1264 +780 2932 -888 3152 -1108 3172 -1128 3196 -1152 3436 -1392 3439 -1395 3520 -1476 | | | | | |
| DST #2 L-KC 'A & B' zns 30-60-60-120. Rec. 80' mud IFP 49-59 ISIP 1043 FFP 59-89 FSIP 994 | | | 3180 | 3240 | RTD LTD | 3565 3567 | | | | | |
| DST #3 L-KC 'C,D,E & F' zns 30-60-60-120. Rec. 124' WM & 124' SW IFP 39-48 ISIP 1101 FFP 98-147 FSIP 1023 | | | 3236 | 3282 | LOGS RUN GR/Neut./Grd/Cal. | | | | | | |
| DST #4 Marmaton Sand 30-60-60-120. Rec. 20' OSM IFP 29-39 ISIP 343 FFP 49-49 FSIP 343 | | | 3410 | 3450 | | | | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------------|
| Surf Csg. | 12-1/4" | 8-5/8" | 20 | 169 | 50/50 poz | 120 | 2% Gel, 3% cc 1/4# flocele/sx |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | | | | |
|--|-----------|---|--------------|---------------------|------|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| Dry Hole | | | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |