

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-163-22,089 - 00-00

ADDRESS 207 W 12TH COUNTY ROOKS

HAYS KS 67601 FIELD NETTIE

\*\* CONTACT PERSON DAN NIXON PROD. FORMATION D&A

PHONE (913) 628-3834 Indicate if new pay.

PURCHASER N/A LEASE KLIM

ADDRESS WELL NO. 1

WELL LOCATION C W/2 SW NE

DRILLING JAY-LAN CORPORATION 1980 Ft. from NORTH Line and

CONTRACTOR ADDRESS 207 W 12TH 2310 Ft. from EAST Line of

HAYS KS 67601 the NE (Qtr.) SEC 1 TWP 10 RGE 17

PLUGGING JAY-LAN CORPORATION WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3570 PBD

SPUD DATE 7-7-83 DATE COMPLETED 7-13-83

ELEV: GR 2055 DF KB 2060

DRILLED WITH ~~CABLE~~ (ROTARY) ~~ANN~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 210 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A. NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

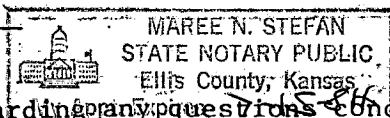
[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of MARCH

1984.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84



\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION APR 30 1984 CONSERVATION DIVISION Wichita, Kansas 4-30-84

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME KLIM SEC 1 TWP 10 RGE 17 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1282+ 778
			B/ANH	1316+ 744
			TOP[	2954- 894
			HEEB	3177-1117
			TOR	3196-1136
			LANS	3220-1160
			BKC	3460-1400
			MARM SD	3465-1405
			CONG	3530-1470
			LTD	3569-1509
			RTD	3570-1510

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4'	8 5/8"		210'	COMMON	140	2%gel 3%c.c.
PRODUCTION	7 7/8	4 1/2"	9.5#	3569'	COMMON	125	10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3461 1/2 - 3464 1/2
TUBING RECORD			1		3271, 3308, 3377
Size	Setting depth	Pecker set at	1		3254, 3237, 3254

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLONS 15% DEMULSION ACID	3461-3463
3000 GALLONS 28% DEMULSTON ACID	3377, 3308, 3271
3000 GALLONS 28% DEMULSION ACID	3254, 3237, 3217

Date of first production <b>PLUGGED 8-2-83</b>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations