

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,348-00-01
County..... Thomas
NE NE NE 27 9 32 East
..... Sec..... Twp..... Rge..... XX West

Operator: License # 6484
Name Anderson Energy, Inc.
Address 200 E. First St., Suite 414
Wichita, KS 67202
City/State/Zip

4950
..... Ft North from Southeast Corner of Section
330..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... N/A

Lease Name..... Keller Well #..... 1

Operator Contact Person Bill Anderson
Phone (316) 265-7929

Field Name..... Ohl

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

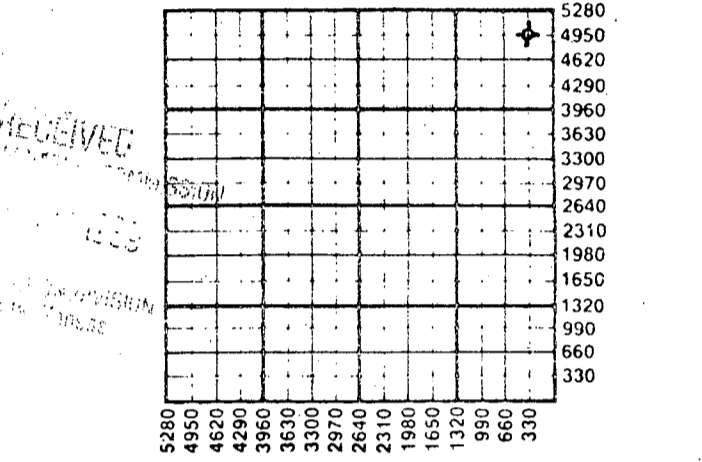
Producing Formation..... Dry Hole

Wellsite Geologist Chris Peters
Phone (316) 264-3640

Elevation: Ground..... 3059 3064 KB

Designate Type of Completion
New Well Re-Entry X Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Well Other (Core, Water Supply etc.)

Section Plat



If OMWO: old well info as follows:
Operator First Energy Corporation
Well Name #81-27 Keller
Comp. Date 7-30-85..... Old Total Depth 4700'

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
8/28/89... 8/30/89... 8/30/89...
Spud Date Date Reached TD Completion Date
4702 (OLD INFO)
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

OLD WELL INFO
Amount of Surface Pipe Set and Cemented at 368 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William Anderson
Title Secretary-Treasurer Date 9/19/89

Subscribed and sworn to before me this 19th day of September 1989
Notary Public

Date Commission Expires August 5, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

Operator Name ANDERSON ENERGY, INC. Lease Name KELLER Well # 1 OWWO

Sec. 27 Twp. 9S Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

None - KCC Gm
 Per ph call

Commenced washdown operations 8/28/89

Surface - 40' drilled cement
 40' - 349' open hole
 349' - 416' drilled cement
 416' - 1700' open hole
 1700' - 1791' drilled cement
 1792' got out of hole. Pulled drill string
 and ran back in w/stabilizer
 Drilled new hole from 1792' - 1993'.
 Lost hole @ 1993'
 Plugged and abandoned 8/30/89.
 100 sx @ 1820'
 40 sx @ 380'
 10 sx @ 40'
 15 sx in rat hole

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface		8-5/8"		368		250	(OLD WELL INFO)
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kan.

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3842

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 7737

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-30-89	27	9 S	32 W	12:30 AM	3:45 AM	4:00 AM	7:30 AM
Lease	Well No.	Location		County	State		
Keller	#1	Oakley T-20 & Hwy 83		Thomas	Kansas		
Contractor	Owner						
White & Ellis Drilling Rig #9	4 N W 5.						

Type Job	Hole Size	T.D.
Rotary Plug	7 1/8	
Csg.	Depth	
8 SK Surface	368'	
Tbg. Size	Depth	
Drill Pipe	Depth	
4 1/2 X-H	1820'	
Tool	Depth	
Cement Left in Csg.	Shoe Joint	
Press Max.	Minimum	
Meas Line	Displace	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **ANDERSON ENERGY INC.**
 Street **200 E. 1st, Suite 414**
 City **Wichita** State **Kan 67202**

The above was done to satisfaction and supervision of owner agent or contractor

ref. 1800' out of Hole 1993' drilled to

EQUIPMENT

No.	Cementer	Helper
#153	<i>[Signature]</i>	<i>[Signature]</i>
No.	Cementer	Helper
#160	<i>[Signature]</i>	<i>[Signature]</i>
No.	Driver	Helper
No.	Driver	Helper

Purchase Order No.
 x **Donald A. Donald rig #9**

CEMENT

Amount Ordered	165 SK 6 7/8 6 2/3 gel		
Consisting of			
Common	99	SKs @ 5.85	579.15
Poz. Mix	66	SKs @ 2.35	155.10
Gel.	9	SKs @ 6.25	60.25
Chloride			
Quickset			

DEPTH of Job		
Reference:	Pump Truck Chg.	360.00
	1.00 per mile	7.00
	1- 8 5/8 DRY hole Plug	20.00
	Sub Total	
	Tax	
	Total	387.00

Handling	90¢	148.50
Mileage	3¢ Minimum	40.00
7 miles		
Sub Total		
Total		982.50

- marks:
- 100 SK @ 1820'
 - 40 SK @ 380'
 - 10 SK @ 40'
 - 15 SK @ Rat Hole

[Signature]
RECEIVED
 SEP 1 - 1989
 KCC
 Thornton E. Anderson

RECEIVED
 KANSAS CORPORATION

JAN 04 2008

CONSERVATION DIVISION
 WICHITA, KS

JAN 04 2008
HAYS, KS