

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Co., Inc. API NO. 15-163-22,047-00-00

ADDRESS One Main Place COUNTY Rooks

Wichita, KS 67202 FIELD

** CONTACT PERSON Pat R. Raymond PROD. FORMATION PHONE 316-267-4214

PURCHASER LEASE Nelson

ADDRESS WELL NO. 1

DRILLING Dobo Drilling Co. 1650 Ft. from South Line and

CONTRACTOR P.O. Box 877 1650 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 27 TWP 10 RGE 16 (W).

PLUGGING Raymond Oil Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS One Main Place, Suite 900 KCC [checked] KGS [checked]

Wichita, Kansas 67202 SWD/REP PLG.

TOTAL DEPTH 3680 PBTD

SPUD DATE 6-23-83 DATE COMPLETED 6-30-82

ELEV: GR 2073 DF KB 2078

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248 w/150 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Pat R. Raymond

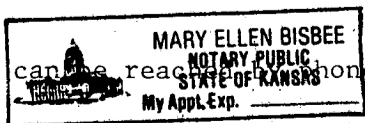
Pat R. Raymond - Vice-President

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August

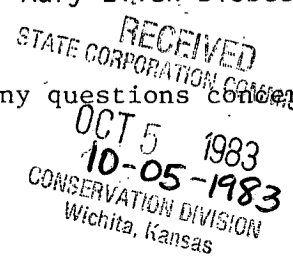
19 83

MY COMMISSION EXPIRES: February 2, 1986

Mary Ellen Bisbee (NOTARY PUBLIC)



** The person who can be reached regarding any questions concerning this information.



SIDE TWO

OPERATOR Raymond Oil Co., Inc. LEASE Nelson

ACO-1 WELL HISTORY

SEC. 27 TWP. 10 RGE. 16

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
Surface Soil, Post Rock, Shale	0	1269	Anhydrite	1271
Anhydrite	1269	1309	B/Anhydrite	1304
Lime & Shale	1309	3290	Topeka	3009
Lime	3290	3544	Heebner	3244
Shale, Lime, Chert, Sand	3544	3680	Toronto	3264
RTD		3680	Lansing	3288
			B/KC	3540
DST #1 45-60-45-60	3244	3360	Marmaton	3550
Rec. 190' SGC&oil-sptd mud			Conglomerate	3619
FP 56-90/113-130			LTD	3680
SIP 727/681				
DST #2 45-60-45-60	3355	3388		
Rec. 120' GIP, 210' vho&gcm, 60' O&GCWM, 1201 SO&GCMW				
FP 79-147/170-215				
SIP 511/500				
DST #3 45-60-45-60	3386	3415		
Rec. 90' MSW w/few spks oil, 180' SW				
FP 56-102/125-159				
SIP 477/477				
DST #4 30-30-30-30	3408	3490		
Rec. 15 mud				
FP 79-79/79-90				
SIP 102/113				
DST #5 15-30-15-30	3479	3568		
Rec. 10' mud				
FP 79-79/79-90 - SIP 715/579				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	248	60/40 pozmix	150	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3678	60/40 pozmix 50/50 pozmix	150 250	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			22 per ft.		3550-560 3470-800
TUBING RECORD			22 per ft.		3450-540 3376-800
Size	Setting depth	Packer set at	22 per ft.		3366-700 3324-320
					3290-920 3264-700

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Acid	3550-60
500 Acid	3470-80
500 Acid	3376-80
500 Acid	3366-70
500 Acid	3290-92
500 Acid	3264-70

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
Estimated Production -I.P.	Oil	Gas
	Wtr. bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB