

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011
Name Viking Resources
Address 120 S. Market, suite 518
Wichita, KS 67202-3819
City/State/Zip

Purchaser Koch Oil Company

Operator Contact Person Jim Devlin
Phone (316) 262-2502

Contractor: License # 5420
Name White and Ellis Drilling

Wellsite Geologist Jim Devlin
Phone (316) 262-2502

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Black Petroleum Co
Well Name #2 Comeau
Comp. Date 6-8-86 Old Total Depth 3545

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-21-87 9-26-87 10-9-87
Spud Date Date Reached TD Completion Date
3600 3558
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 248.46 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 1250 feet depth to 200 w/ 300 SX cmt
Cement Company Name Allied Cementing
Invoice # 49868

API NO. 15-163-22,885-AO-01
County Rooks
NW NW SE Sec 5 Twp 10 Rge 16 East West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

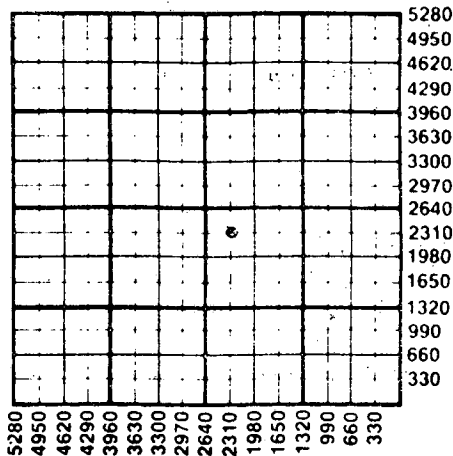
Lease Name Comeau "D" Well # 1

Field Name Conger West

Producing Formation LKC

Elevation: Ground 2021 KB 2026

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H. Husek
Title Partner Date 10-9-87

Subscribed and sworn to before me this 9th day of October 1987
Notary Public Paula R. Dunagan

Date Commission Expires 2 March 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
Plug Other
(Specify)

OCT 13 1987
10-13-87
CONSERVATION DIVISION Form ACO-1 (5-86)
Wichita, Kansas



Sec 5 Twp 10 Rge 16 W

SIDE TWO

Operator Name Viking Resources Lease Name Comeau "D" Well # 1

Sec. 5 Twp. 10 Rge. 16 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

OWWO drilled deeper from 3645 to 3600

Name	Top	Bottom
Anhydrite	1211 (+815)	
B. Anhydrite	1249 (+777)	
Stotler	2702 (-676)	
Topeka	2905 (-879)	
Kinderhook	3009 (-983)	
Queen Hill	3065 (-1039)	
Heebner	3134 (-1108)	
Toronto	3152 (-1126)	
Lansing	3175 (-1149)	
BKC	3425 (-1399)	
Marmaton	3455 (-1429)	
Cong	3481 (-1455)	
Cong Sand	3493 (-1467)	
Arbuckle	3583 (-1557)	
RTD	3600 (-1574)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/4	8-5/8	23	251	Poz	175	3% gel + Ca Cl
Production	7-7/8	5 1/2	15	3587	Thixotropic	150	6% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3211-3215	250 + 2000 28%	
2	3281-3285	500 + 2000 15%	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8		3300		

Date of First Production	Producing Method
10-9-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

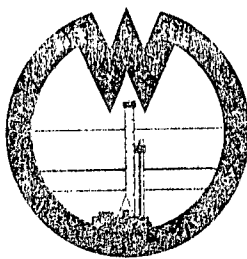
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	MCF	30 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3211 - 3215
 Used on Lease Dually Completed Commingled
3281 - 3285





WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources, 120 S. Market - Suite 518, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Comeau "D" Well No. #1 "OWWO"
Sec. 5 T. 10 S R. 16 W Spot NW NW SE
County Rooks State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 251' with 175 sx. (5-31-86)

Production: 5 1/2" @ 3587' with 150 sx.

Type Well: Oil Well Total Depth 3600'

Drilling Commenced 9-21-87 Drilling Completed 9-26-87

Formation	From	To	Tops
Cellar	0	7	
Open hole	7	81	
Cement	81	138	
Open Hole	138	255	
Cement	255	326	
Open Hole	326	770	
Cement	770	1010	
Shale, Lime	1010	3154	
Open hole	3154	3545	
Shale, Lime	3545	3600	

RECEIVED
STATE CORPORATION COMMISSION

OCT 13 1987

CONSERVATION DIVISION
Wichita, Kansas