

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ... 5068
Name Black Petroleum Company
Address 527 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Thomas F. Black
Phone (316)-264-9342

Contractor: License # ... 8241
Name Emphasis Oil Operations

Wellsite Geologist H. Marvin Douglass
Phone (316)-262-2742

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/23/87 = 9/29/87 9-29-87
Spud Date Date Reached TD Completion Date
3549'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259.82
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22, 947-60-00
County Rooks
C E/2 E/2 NE Sec 5 Twp 10S Rge 16 East
X West

3960 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

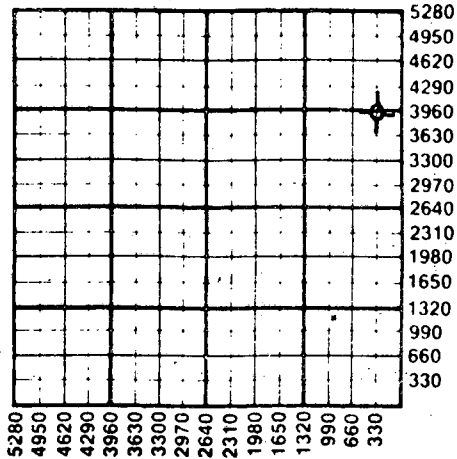
Lease Name Krysl Well # 1

Field Name

Producing Formation None

Elevation: Ground 1982' KB 1987'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 550 Ft North from Southeast Corner
(Stream, pond, etc) 130 Ft West from Southeast Corner
Sec 5 Twp 10S Rge 16 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black

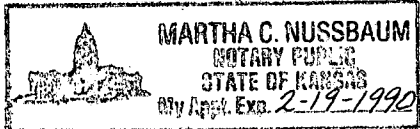
Title Owner Date 10/6/87

Subscribed and sworn to before me this 6th day of October 1987

Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
10-7-87
OCT 7 1987



Sec. 5, Twp. 10S, Rge. 16E

SIDE TWO

Operator Name Black Petroleum Company Lease Name Krysl Well # 1

Sec. 5 Twp. 10S Rge. 16 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2898'-2920'

30-45" 30-45"

Fair blow increasing to 5" blow in 15 min.
 Then decreasing to 2" blow--1st open
 No blow--2nd Open

Recovered 90' Drilling Mud

I.F.P. 53-53 ISIP 991
 F.F.P. 63-63 FSIP 928

Temp 106°

Name	Top	Bottom
Anhydrite Top	1189'	+ 796
Anhydrite Base	1223'	+ 762
Stotler	2668'	- 683
Tariko	2727'	- 742
Howard	2849'	- 864
Topeka	2877'	- 892
King Hill	2979'	- 994
Queen Hill	3039'	-1054
Heebner	3105'	-1120
Toronto	3123'	-1138
Lansing	3148'	-1163
Stark Shale	3345'	-1360
B/KC	3401'	-1416
Marmaton	3429'	-1444
Congl. Chert	3475'	-1490
Arbuckle	3519'	-1534
RTD	3549'	-1564

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	259.92'	Quick Set Cement	150 sks.	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
None							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
None							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
None							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
None							

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled