

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NO LOG Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,947-00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Ks. 67663 FIELD Wildcat

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686

PURCHASER _____ LEASE Krysl

ADDRESS _____ WELL NO. #1

WELL LOCATION NE NE SE

DRILLING Pioneer Drilling Co. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 308 W. Mill 330 Ft. from East Line of

Plainville, Ks. 67663 the (Qtr.) SEC 5 TWP 10s RGE 16W

PLUGGING Pioneer Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 308 W. Mill _____

Plainville, Ks. 67663 _____

TOTAL DEPTH 3555' PBTD _____

SPUD DATE 1-25-83 DATE COMPLETED 2-2-83

ELEV: GR 1996' DF 1999' KB 2001'

DRILLED WITH (~~KABXX~~) (ROTARY) (~~KABK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 218' DV Tool Used? _____

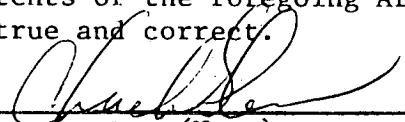
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

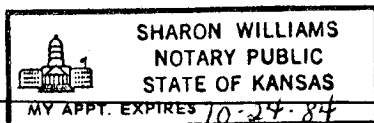
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

MY COMMISSION EXPIRES:



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams
STATE CORPORATION COMMISSION
2-9-83

FEB 9 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Liberty Enterprises Inc LEASE Krysl

SEC. 5 TWP. 10s RGE. 16W

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.			Anhydrite	1197 (+804)
			Topeka	2891 (-890)
			Heebner	3118 (-1117)
			Toronto	3138 (-1137)
sand and shale	0'	219'	Lansing KC	3161 (-1160)
sand and shale	219'	1115'	Base KC	3413 (-1412)
sand and shale	1115'	1197'	Arbuckle	3504 (-1503)
anhydrite	1197'	1230'	Total Depth	3555 (-1554)
shales	1230'	1601'		
shales	1601'	1878'		
shales	1878'	1927'		
lime and shale	1927'	2131'		
shale and lime	2131'	2304'		
shale and lime	2304'	2465'		
lime and shale	2465'	2626'		
shales and lime	2626'	2771'		
shales and lime	2771'	2872'		
shales and lime	2872'	2965'		
lime and shales	2965'	3089'		
lime and shales	3089'	3170'		
shales and lime	3170'	3181'		
shales and lime	3181'	3213'		
lime and shales	3213'	3285'		
lime and shales	3285'	3357'		
lime and shales	3357'	3435'		
lime and shales	3435'	3504'		
lime and shales	3504'	3555'		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	218'	60-40 pos	130	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations