

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011
Name Viking Resources
Address 120 S. Market, Suite 518
Wichita, KS 67202-3819
City/State/Zip

Purchaser Koch Oil Company

Operator Contact Person Jim Deylin
Phone (316) 262-2502

Contractor: License # 5420
Name White and Ellis

Wellsite Geologist Jim Maloney
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-29-87 Spud Date 8-5-87 Date Reached TD 8-24-87 Completion Date

3616 Total Depth 3500 PBDT

Amount of Surface Pipe Set and Cemented at 230 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1250 feet depth to Surf. w/ 300 SX cmt
Cement Company Name Allied Cementing
Invoice # 49869

API NO. 15-163-22,938-DO-00

County Rooks

SW SE NW Sec. 5 Twp. 10 Rge. 16 East West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

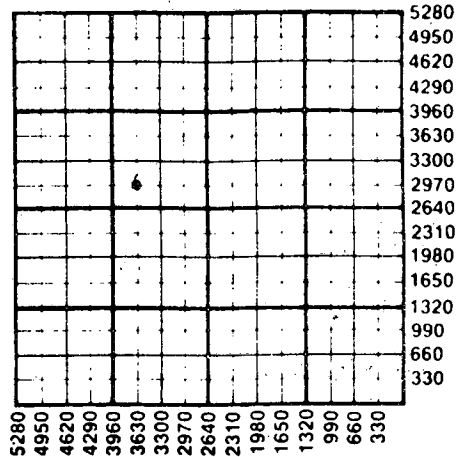
Lease Name Comeau "B" Well # 1

Field Name Conger West

Producing Formation LKC

Elevation: Ground 2011 KB 2016

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Wessell

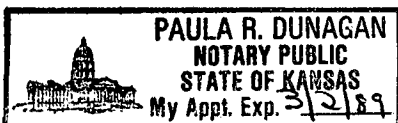
Title Partner Date 10-9-87

Subscribed and sworn to before me this 9th day of October 1987

Notary Public Paula R. Dunagan

Date Commission Expires 2 March 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS RECEIVED Other
STATE CORPORATION COMMISSION (Specify)
10-13-87
OCT 13 1987



Sec. 5 Twp. 10 Rge. 16

SIDE TWO

Operator Name Viking Resources Lease Name Comeau "B" Well # 1

Sec. 5 Twp. 10 Rge. 16 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample																																																									
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																																										
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DST #1, 2908-2944, 30-30-30-30, Rec. 7'M w/show oil, BHP: 695/508, HP: 31/31 52/63; HP: 1383/1372, T:67°

DST #2, 3160-3220, 30-30-60-60, Rec. 3' O, 62' OCM, BHP: 434/904, FP: 63/74 95/106 HP: 1738/1581 T:103°

DST #3, 3218-3260, 30-30-60-60, Rec. 170' GIP, 35' O, 55' OCM, 240' SOCM, BHP: 852/872, FP: 84/95 137/158 HP: 1686/1592, T: 104°

DST #4, 3271-3290, 30-30-60-60, Rec. 7' OCM, BHP: 74/74, FP: 52/52 52/52, HP: 1602/1592, BHT: 104°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	10 1/4 7-7/8	8-5/8 4 1/2	20 10	230 3614	60/40 POZ ASC	150 200	2% gel, 4% cc 20 bbl mud flush
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
3	3261-3264			250 gal 15% mud acid			
3	3221-3224			2000 gal 15% CRA			
3				250 gal 15% mud acid			
3				2000 gal 15% NE			
TUBING RECORD Size 2-3/8" Set At 3266 Packer at None Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production		Producing Method					
8-24-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls			MCF	12 Bbls		CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3261 - 3264
 Used on Lease Dually Completed Commingled 3221 - 3224