ORIGINAL

SIDE ONE

	PL ONL		. 7		11/20	
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-	163-23,	018 -00- (<u> </u>		-,
	Down to Do	ooke	,**			· .
WELL COMPLETION FORK ACO-1 WELL HISTORY	County RC	JOK5		· · · · · · · · · · · · · · · · · · ·		East
DESCRIPTION OF WELL AND LEASE	SE SW SE	Sec	8 îwp	10S_Rge.	16	X West
Operator: License # 5537	330	Ft.	North from	Southeast	Corner o	of Section
Name: Kenny Brown Enterprises	1650	Ft.	West from	Southeast (Corner of	Section
Address 401 N. Washington, P.O. Drawer	40	•	ı			
	Lease Name _					
City/State/Zip Plainville, KS 67663	Field Name _					
Furchasen:	Producing Fo Elevation:				,	
Operator Contact Person: Kenny Brown	Total Depth	•				
Phone (913) -434-7236	lotal Depth			,	280	
Contractor: Name: Emphasis Oil Operations				╂┼┼┼┤╸	1950 1620	
License: 8241 RECE	VED			3 1 1 1 3	1290 1960	
STATE CORPORAL	LION COMWISSIN				3630 3300	
Wellsite Geologist: Ron Nelson	0 4001	<u> </u>	╂╂╂┼┼	┵┼┼┼┤	2970	
Cesignate Type of Completion New Well X Re-Entry Workover 1 8	0 1991				2640	•
COMSERVAL	19M DIAISIOM				1980	
Oil X SWD Temp. Abd. Wichita	Konsas				1320	
Gas Inj Delayed Comp.					990 660 A/	TE KLV
Dry Other (Core, Water Supply, etc.)					330	/ IL N. V.
If OMMO: old well info as follows: Operator:	•	5280 4 950 4 620 3960 3960	2970	350 980	Dwe	eviously
Well Name:	Amount of Su			•		
Comp. DateOld Total Depth	Multiple Sta	age Cementing	g Collar Us	ed?	Yes _	X No
Irilling Method:	If yes, show					
Mud Rotary Air Rotary Cable	If Alternate	e II complet	ion, cement	circulated	from	3700
3/26/90 9/2/90 9-7-90 Spud Date Date Reached TD Completion Date	feet depth t			/		sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 62-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 days	s of the spud of be held confident -107 for confident this form. Al	date of any dential for a dential for a dentiality in L L CEMENTING y abandoned	well. Ru a period of n excess of TICKETS MU wells. An	le 82-3-130 12 months 12 months. ST BE ATTAC y recomplet	if requi One co	bmit CP-4
requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	lgated to regul the best of my	late the oil knowledge.	and gas ind	ustry have	been full	y complied
Signature Lennetto Brown				FICE USE OF		ached
Title Cience - offenter Date 9	-12-90	C	Wireline L	og Received imelog Rece	ď	
suscribed and sworn to before me this 13th day of 2	en Lee.			tribution		
			KCC	SWD/Rep		NGPA
Actary Public <u>Sac Lais West</u>			KGS	Plug		Other cify)
Date Commission Expires	1		······································			

BARBARA WEST

Form ACO-1 (7-89)

CI	DE	44.50
		7127

Operator Wame Kenr	iy Brown E	nterpris	es	Lease Name	K. Bro	wn SWD	Well#	5 .		
T. Carlotte	To the second se	☐ East		County	Rooks	The state of the s	_			
Sec. 8 Two. 105	Rge. <u>16</u>	X West		*	**************************************					
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, temperature	flowing a fluid re, fluid re	and shut-in press	sures, wheth	ner shut-in pre	ssure read	ched static	level.	٠
Drill Stem Tests Take (Attach Additional		Yes	No No			Formation Desc	ription			
Samples Sent to Geolo	gical Survey	Yes	☑ No			Log 🗵	Sample			
Corës Taken		Yes	II NO	Kame		Top	Bott	.om		
Electric Log Rur (Subrit Copy.)	•	Yes	□ No	Anhyda Base I Topeka	nhydrite	11191 11511 28271	+	816 ' 784 ' 892 '		
				Heebno		3060	i contract of the contract of	1125*		
				Toront	50	3 0 81		1146 ' 1168 '		
				IKC BKC		3103 3352 •	1	1422		
				Arbuck	:le	34621		1527		
				T.D.	•	3 7 00 ¹	-	1771	•	
Surface-prev	Drilled set	8 5/8 5 1/2		24#	Setting Depth 2691 35161	Type of Cement 60/40 50/50 pos	# Sacks Used 175 150	Type and P Additiv 2% gel 2% gel 1/4# F	7% 0 10% s	al
PERFORATION RECORD Acid, Fracture, Shot, Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Materi						.1	·d	رد		
					• •					
	······································									
TUBING RECORD	Size 2 7/8 ¹¹	Set A 3449	t } 1	Pecker At 3451	Liner Run	T _{Yes}	No			
Date of First Produc	tion Producin	ng Method] _{Flowing} [Pumping Ga	s Lift 🗆 C	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gra	vity	
Disposition of Gas:	<u> </u>		ME:	THOO OF COMPLETION	ж		F	Production I	nterval	
Vented Sold		ease	Open	Hole Perfor	ation 🗆 D	oually Completed			·	
(If vented, sub	mit ACO-18.)		_	(Specify)						