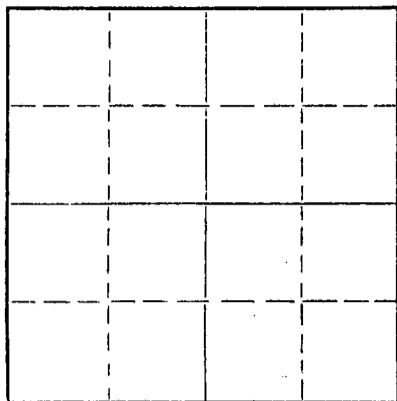


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Rooks County. Sec. 18 Twp. 10S Rge. 21W (E) (W)  
Location as "NE/CNW/SW" or footage from lines NW/NE/SW  
Lease Owner Jones, Shelburne & Farmer, Inc.  
Lease Name Teall Well No. #3  
Office Address Russell, Kans ms  
Character of Well (completed as Oil, Gas or Dry Hole) Depleted oil Well  
Date well completed 12-1-53 19 54  
Application for plugging filed 6-8-56 19  
Application for plugging approved yes 19  
Plugging commenced 6-8 19 56  
Plugging completed 6-8 19 56  
Reason for abandonment of well or producing formation Dry  
If a producing well is abandoned, date of last production Sept. 19 55  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3903' Feet  
Show depth and thickness of all water, oil and gas formations.

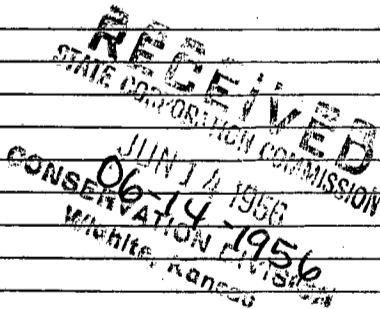
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		1007'
		898		8 5/8	160'	None
				5 1/4	3900'	1007'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Measured in to TD 3903'.  
Plugged off bottom sand back to 3890' and dumped 4 sacks cement with bailer. Shot 5 1/2" casing @ 1222'--1106' and 1010'. Pulled pipe out of hole and plugged well with heavy mud to 155'. Set rock bridge and filled hole with heavy mud to 35' and set rock bridge. Dumped 10 sacks for cap on well.



(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing and Pulling Company  
Address Box 221--Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
221 Great Bend, Kan  
(Address)

SUBSCRIBED AND SWORN to before me this 11 day of June, 1956

My commission expires April 8, 1957  
Arthur F. Thel  
Notary Public.

PLUGGING  
FILE SEC. 19 T. 10 R. 21W  
BOOK PAGE 70 LINE 7

OPERATOR Jones, Shelburne & Farmer, Inc.

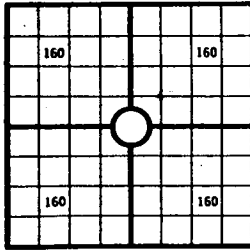
15-065-03292-00-00

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



Locate well correctly

COUNTY Rooks SEC. 18 TWP. 10 RGE. 21  
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME Teall C WELL NO. 1  
 DRILLING STARTED 11-2 1953 DRILLING FINISHED 11-13-53  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED NW 1/4 NE 1/4 SW 1/4 North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2209 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	780			
Shale-sand-shale	780	1590			
Redbed & shale	1590	1772			
Anhydrite	1772	1818			
Shale & shells	1818	2360			
Shale & lime	2360	2625			
Lime & shale	2625	2905			
Shale & lime	2905	3240			
Lime & shale	3240	3320			
Shale & lime	3320	3370			
Lime & shale	3370	3625			
Lime	3625	3680			
Lime & shale	3680	3780			
Lime	3780	3790			
Lime & shale	3790	3895			
Arbuckle	3895	3903			

TOPS:

Elevation 2301 R. B.  
 Heebner 3520  
 Toronto 3543  
 Lansing 3560  
 Arbuckle 3897  
 T. D. 3903

PLUGGING  
 FILE SEC 18 T 10 R 21W  
 BOOK PAGE 70 LINE 7

06-14-1956

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				160							
5 1/2				3898							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	160		100						
5 1/2	3898		25						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

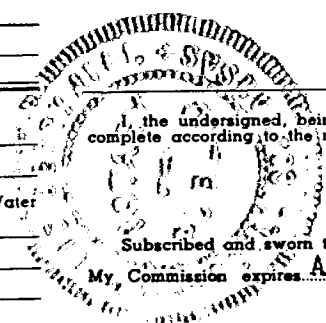
Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water \_\_\_\_\_

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John W. ...*  
 Name and title of representative of company

Subscribed and sworn to before me this 16th day of November, 1953.

My Commission expires April 23, 1956

*Bonnie Perryhill*  
 Notary Public.

WELL NO. 1 COUNTY Rooks SEC. 18 TWP. 10 RGE. 21  
 Teall C