

15-065-01090-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Graham County, Sec. 12 Twp. 9 Rge. 25 ~~XXXXXX~~(W)

Location as "NE/CNW/SW" or footage from lines NW/4 NW/4 NE/4  
Lease Owner Empire Drilling Company  
Lease Name Clark C Well No. #1  
Office Address 650 4th Natl. Bldg., 120 N. Market, Wichita, Ks. 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 7-5-63 19  
Application for plugging filed 1-6-75 19  
Application for plugging approved 1-8-75 19  
Plugging commenced 3-1-75 19  
Plugging completed 3-5-75 19  
Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production December 1971  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Balthazor  
Producing formation L KC Depth to top 3912' Bottom 4018' Total Depth of Well 4060 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
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|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

P.B.T.D. Sanded up to 3,800'  
cement, 5 sacks 30'  
P. B. 3,770'

Pumped through 8 5/8" 4 sacks hulls  
14 sacks Jell  
70 sacks 50-50 POZ 6% jell  
11 sacks jell  
Release plug  
45 sacks 50-50 POZ

Pumped in with Halliburton

Plugging completed

RECEIVED  
STATE CORPORATION COMMISSION

MAR 12 1975

CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Poe Well Service #752  
Address Oberlin, Kansas

3-12-75

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Dan J. Kornfeld

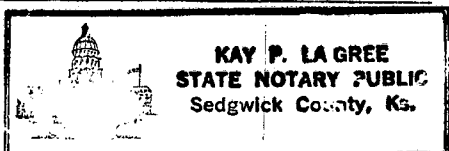
(owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dan J. Kornfeld  
650 4th Natl. Bldg., Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of March, 1975

My commission expires September 14, 1976

Kay P. LaGree  
Notary Public.



15-065-01090-00-00

L O G

COMPANY: EMPIRE DRILLING COMPANY

CONTRACTOR: EMPIRE DRILLING COMPANY

FARM: Clark C #1

LOCATION: NW NW NE Section 12-9s-25W, Graham County, Kansas

COMMENCED: June 25, 1963

ELEVATION: 2513 KB

COMPLETED: July 6, 1963

POTENTIAL: Producer

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|      |    |      |                      |
|------|----|------|----------------------|
| 0    | to | 150  | Surface Hole         |
| 150  | to | 1420 | Shale & Shells       |
| 1420 | to | 1975 | Shale & Sand         |
| 1975 | to | 2208 | Shale & Shells       |
| 2208 | to | 2245 | Anhydrite            |
| 2245 | to | 2330 | Shale & Shells       |
| 2330 | to | 2500 | Broken shale         |
| 2500 | to | 2909 | Shale & Lime Streaks |
| 2909 | to | 3010 | Lime                 |
| 3010 | to | 3130 | Lime & Shale         |
| 3130 | to | 3365 | Lime                 |
| 3365 | to | 3460 | Shale                |
| 3460 | to | 3550 | Lime & Shale         |
| 3550 | to | 3825 | Lime                 |
| 3825 | to | 3875 | Cherty Lime          |
| 3875 | to | 3930 | Lime                 |
| 3930 | to | 3978 | Lime & Shale         |
| 3978 | to | 4002 | Lime                 |
| 4002 | to | 4020 | Lime & Shale         |
| 4020 | to | 4455 | Lime                 |
| 4455 | to | 4060 | Shale                |
| 4060 | to |      | Rotary Total Depth   |

SET: 159' of 8 5/8" with 100 sacks cement.  
4050' of 5 1/2" with 75 sacks cement.

SCHLUMBERGER ELECTRIC LOG TOPS:

|                  |      |       |
|------------------|------|-------|
| Heebner          | 3796 | -1283 |
| Toronto          | 3821 | -1308 |
| Lansing          | 3834 | -1321 |
| Base Kansas City | 4057 | -1544 |
| Log Total Depth  | 4060 |       |

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