

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address P.O. Box 308
City/State/Zip Great Bend, KS 67530
Purchaser NONE
Operator Contact Person D. J. Iannitti
Phone (316) 792-1922
Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.
Wellsite Geologist Gary F. Gensch
Phone (316) 685 9805

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

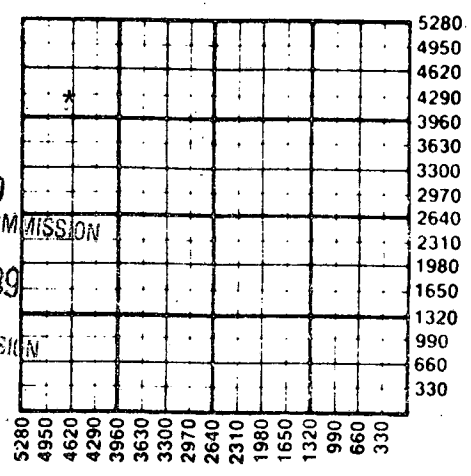
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/26/89 9/30/89 10/01/89
Spud Date Date Reached TD Completion Date
3900'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # AIT II DFO

API NO. 15-179-20,949-00-00
County Sheridan
E/2 NW NW Sec 19 Twp 9s Rge 26 XX East West

4620 Ft. North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name MINIMUM Well # 1
Field Name Unknown (wildcat)
Producing Formation NONE
Elevation: Ground 2691 KB 2696

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 16 1989
10-16-1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-89-417
 Groundwater..4620 Ft North from Southeast Corner
(Well) ...4290 Ft West from Southeast Corner of
Sec 19 Twp 9 Rge 26 East XX West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti
Title Partner Date 10/13/89

Subscribed and sworn to before me this 13th day of October 1989
Notary Public Sharon K. Lingreen
Date Commission Expires May 12, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

X P1

SIDE TWO

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name..... MINIUM Well #..... 1

Sec..... 19 Twp..... 9s Rge..... 26 East West County..... SHERIDAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.
 (1) RA Guard Log Gt.Guns.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No 10/03/89
 Cores Taken Yes No

Formation Description
 Log Sample 2696' KB

"DRILLERS LOG"

0 - 20	Clay
20 - 263	Sand w/ shale stks
263 - 1000	Shale
1000 - 1720	Shale & sand
1720 - 1908	Lime & shale
1908 - 2068	Sand
2068 - 2175	Shale & lime
2175 - 2287	Shale
2287 - 2328	Anhydrite
2328 - 2522	Shale & lime
2522 - 3320	Lime & shale *lost circ @2594'
3320 - 3900	Lime
3900	RTD

NO DST RUN

Name	Top	Bottom
Anhydrite	2287	+ 409
Howard LS.	3547	- 850
Topeka LS.	3606	- 910
Heebner	3814	-1118
Toronto	3835	-1139
Lansing	3855	-1159
RTD	3900	-1204
LTD	3898	-1202

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	263'	60-40 Poz-Mix	150	3%CC +2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

