

ORIGINAL

Plugged 4-25-95

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P. O. BOX 700657

City/State/Zip TULSA OK 74170

Purchaser: _____

Operator Contact Person: ELDON REED

Phone (316) 793-2061

Contractor: Name: WHITE & ELLIS

License: 5420

Wellsite Geologist: JERRY JESPERSON

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

04-21-95 04-25-95 04-25-95

Spud Date 04-21-95 Date Reached TD 04-25-95 Completion Date 04-25-95

APY NO. 15- 15-179-21-740300 ⁰⁷⁴ -00-00

County SHERIDAN

NE - NE - SE Sec. 28 Twp. 9S Rge. 26 ^E ^V

2310 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BREEDEN Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2643 KB 2648

Total Depth 4175 PSTD _____

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan D&A 5-14-96
(Data must be collected from the Reserve Pit) RE

Chloride content 250 ppm Fluid volume 80 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title OFFICE MANAGER

Date 05-04-95 RECEIVED STATE CORPORATION COMMISSION Geologist Report Received

Subscribed and sworn to before me this 4 day of MAY 19 95

Notary Public Oklahoma
OFFICIAL SEAL
RACHEL PATTERSON
OKMULGEE COUNTY
My Comm. Expires 02-26-98

MAY 19 1995
05-19-1995
CONSERVATION DIVISION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 SWD/Rep NEPA
 Plug Other
(Specify)

SIDE TWO

Operator Name BANKOFF OIL COMPANY

Lease Name BREEDEN

Well # 1

Sec. 23 Twp. 9S Rge. 26

East
 West

County SHERIDAN

URGENT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	2304	
B/ANHYDRITE	2339	
TOPEKA	3660	
HEEBNER	3868	
TORONTO	3888	
LANSING	3898	
MUNICE CREEK	4022	
STARK	4097	
HUSHPUCKNEY	4122	
B/KANSAS CITY	4144	

List All E.Logs Run:

GUARD LOG

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	207	60/40 poz	150	2% gel 4%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

15-179-21074-00-00

DATE <u>4-25-95</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:20 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Breaker</u>		WELL # <u>1</u>	LOCATION <u>Quinter 14N-1E-1 1/2 S-41S</u>		COUNTY. <u>Shedden</u>	STATE <u>Kan</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR White + Ellis Drlg Co #9

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4175'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 185 SKs 60/40pc 6% Gel
1-SK Flo Seal

COMMON	<u>111</u>	SKs	@	<u>7.20</u>	<u>799.20</u>
POZMIX	<u>74</u>	SKs	@	<u>3.15</u>	<u>233.10</u>
GEL	<u>10</u>	SKs	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo Seal 25#</u>			@	<u>1.15</u>	<u>28.75</u>
			@		
			@		
			@		
			@		
HANDLING	<u>185</u>	SKs	@	<u>1.05</u>	<u>194.25</u>
MILEAGE	<u>4</u>	pr sk/mile			<u>3.55.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

212 DRIVER Dean

BULK TRUCK

_____ DRIVER _____

TOTAL 1705.25

REMARKS:

20 SKs @ 2315'

100 SKs @ 1365'

40 SKs @ 255'

10 SKs @ 40'

15 SKs in R.H.

SERVICE

DEPTH OF JOB 2315

PUMP TRUCK CHARGE 550.00

EXTRA FOOTAGE @ _____

MILEAGE 48 - miles @ 2.35 112.80

PLUG 8 5/8 D.H. Plug @ 23.00

TOTAL 685.80

CHARGE TO: Bankoff Oil Co.

STREET P.O. Box 1374

CITY Great Bend STATE Kan ZIP 67530

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Donald A. Deery #9

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
STATE CORPORATION COMMISSION

MAY 1 9 1995

CONSERVATION DEPARTMENT
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
15-179-21074-00-00

SERVICE POINT:
OAKLEY

DATE <u>4-20-95</u>	SEC. <u>28</u>	TWP. <u>9S</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION <u>2:15 PM</u>	JOB START <u>2:40 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>BREEDEN</u>	WELL # <u>1-000</u>	LOCATION <u>QUANTER 4N-1E-1/2S</u>			COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>WHITE & ELLIS REG # 9</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>209'</u>	
CASING SIZE <u>8 5/8"</u> DEPTH <u>207'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 150 SKS 60/40 POZ 490 CC
290 GEL

COMMON	<u>90</u> SKS	@	<u>7.20</u>	<u>648.00</u>
POZMIX	<u>60</u> SKS	@	<u>3.15</u>	<u>189.00</u>
GEL	<u>3</u> SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u> SKS	@	<u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>	
# <u>191</u> HELPER <u>WAYNE</u>	
BULK TRUCK	
# <u>213</u> DRIVER <u>JASON</u>	
BULK TRUCK	
# DRIVER	

HANDLING	<u>150</u> SKS	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>44</u> per sk/mile			<u>288.00</u>

TOTAL 1451.00

REMARKS:

DISPLACED 12 1/4 OBL.

CEMENT DEN CIRC.

SERVICE

DEPTH OF JOB	<u>207'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>48</u> miles	@	<u>2.35</u>	<u>112.80</u>
PLUG	<u>8 5/8 SURFACE</u>	@		<u>45.00</u>

TOTAL 602.80

CHARGE TO: BACKOFF OIL CO.
STREET P.O. Box 1374
CITY Great Bend STATE Kan ZIP 67530

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gay Chand

hand file