

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F & M OIL CO., INC.

API NO. 15-179-20,633-00-00

ADDRESS 422 Union Center
Wichita, Kansas 67202

COUNTY Sheridan
FIELD _____

**CONTACT PERSON Preston Burkey
PHONE 913-483-5295

PROD. FORMATION _____
LEASE Richards

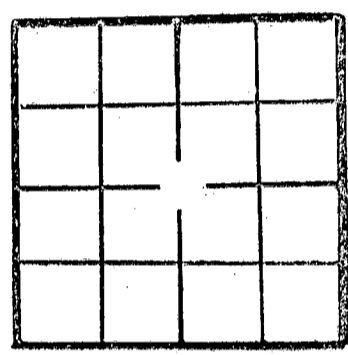
PURCHASER _____
ADDRESS _____

WELL NO. 1
WELL LOCATION C NE NE

DRILLING Abercrombie Drilling Co., Inc.
CONTRACTOR ADDRESS 801 Union Center
Wichita, Kansas 67202

_____ Ft. from _____ Line and
_____ Ft. from _____ Line of
the SEC. 23 TWP. 9S RGE. 27W

PLUGGING _____
CONTRACTOR ADDRESS _____



WELL PLAT
KCC _____
KGS _____
MISC
(Office Use)

TOTAL DEPTH 4110' PBTD _____

SPUD DATE 12-3-81 DATE COMPLETED 12-11-81

ELEV: GR 2695' DF _____ KB 2703'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	258.50'	common	190	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

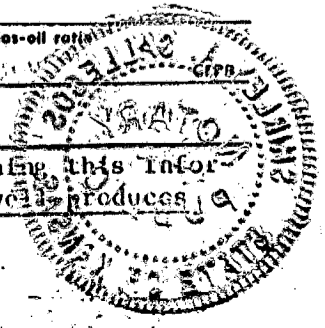
Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unkown Depth Unkown

Estimated height of cement behind Surface Pipe to surface.

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST# 1 3825-3875', 30-60-30-60, gd blow on 1st open, stg blow on 2nd, rec 120' SOSMW, 360' MW, IHP 1968#, IFP 73-155#, ISIP 1220#, FHP 1940#, FFP 192-265#, FSIP 1220#, BHT 112'.			Sample tops: Anhy B/Anhy Top Heeb Tor Lans B/KC	2316(+ 387) 3452(+ 351) 3615(- 912) 3824(-1121) 3845(-1142) 3858(-1155) 4090(-1387)
DST# 2 3879-3950', 30-30-30-30, stg blow throughout, rec 2580' MSW, IHP 1986#, IFP 302-1018#, ISIP 1266#, FHP 1958#, FFP 1128-1220#, FSIP 1266#, BHT 116'.			Electric Log tops: Top Heeb Tor Lans RTD LDT	3611(- 908) 3826(-1123) 3846(-1143) 3864(-1161) 4110(-1407) 4109(-1406)
DST#3 3970-4000', 30-30-30-30, rec 15' VHOCM, 105' SOCMW, 120' SW, IFP 73-82#, ISIP 1220#, FFP 137-155#, FSIP 1174#.				
DST# 4 3706-3790', 30-30-30-30, stg blow throughout, rec 1020' MSW(few spks oil), IFP 128-302#, ISIP 1147#, FFP 412-503#, FSIP 1147#.				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Robert B. Jinkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Richards LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert B. Jinkins

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December 1981

Shirley A. Gallegos
NOTARY PUBLIC
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



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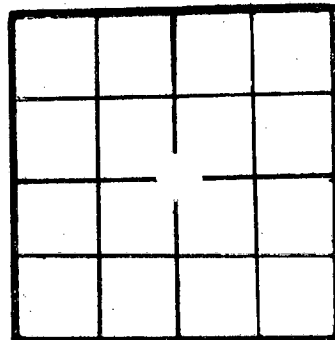
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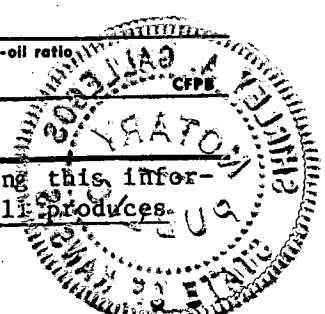
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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