

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-179-21038-00-00

County Sheridan

SE SE NE Sec. 23 Twp. 9 Rge. 27 E W

2310 Feet from N (circle one) Line of Section

330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dean Richards Well # 1

Field Name Unknown

Producing Formation ~~Mississippi~~ DFW KCC

Elevation: Ground 2681 KB 2686

Total Depth 4074 PBDT

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 217

feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ACT II D&A

Chloride content 3,000 ppm Fluid volume 2000 bbls

Dewatering method used Air Dry - Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 03655

Name: STAAB ENERGY & LEASING

Address 2514 Haney Drive

Hays, Kansas 67601

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Norman G. Staab

Phone (913) 628-1326

Contractor: Name: Shields Drilling, Inc.

License: 5655

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05-22-92 05-30-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Norman G. Staab*

Title Owner Date 7-14-92

Subscribed and sworn to before me this 14 day of July

19 92

Notary Public Cacilie M. Staab *Cacilie M. Staab*

Date Commission Expires October 6, 1994

K.C.C. OFFICE USE ONLY	
F	<input type="checkbox"/> Letter of Confidentiality Attached
C	<input type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WICHITA, KANSAS 07-15-1992	
<input checked="" type="checkbox"/> KCC	Distribution <input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other

NOTARY PUBLIC - State of Kansas
CACILIE M. STAAB
My Appt. Exp. 10-6-94

SIDE TWO

10/12/190

Operator Name STAAB ENERGY & LEASING

Lessee Name DEAN RICHARDS

Well # 1

Sec. 23 Twp. 9 Rge. 27

East
 West

County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
4 Drill Stem Tests - Results Attached

Name	Top	Datum
Anhydrite	2287'	+ 399
Base Anhydrite	2320'	+ 366
Topeka	3593'	- 907
Heebner	3804'	-1118
Toronto	3824'	-1138
Lansing K.C.	3834	-1148
Base K.C.	4066	-1380
Rotary Total Depth	4074	-1388

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4 "	8-5/8"	20#	217'	60/40 Poz	160	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled DRY HOLE

Production Interval: _____

CROWN TESTING COMPANY

Post Office Box 490 Telephone (316) 793-7137
 GREAT BEND, KANSAS 67530

ORIGINAL 12974

DRILL-STEM TEST DATA

Well Name <u>RICHARDS</u>	Test No. <u>1</u>
Well Number <u>#1</u>	Zone Tested <u>CHINLING</u>
Company <u>STHAB ENERGY</u>	Date <u>5-28-92</u>
Comp. Rep. <u>TODD MORGENSTEIN</u>	Tester <u>GREG SABBIA</u>
Contractor <u>SHIELDS DRILLING</u>	Ticket No. <u>12974</u>
Location <u>23-95-270-5 NE 10 AN</u>	Elevation

Recorder No. 13810 Clock Range 12HR Blow

Depth 3846 Initial Flow WEAK 1" IN BUCKET

Initial Hydro Mud Press. 1847

Initial Flow Press. 44-62

Initial Shut-in Press. 1074 Final Flow WEAK 1" IN BUCKET

Final Flow Press. 89-125

Final Shut-in Press. 1028

Final Hydro Mud Press. 1802

Temperature 121° Initial Flow 30 Mins.

Mud Weight 9.0 Viscosity 47 Initial Shut-in 30 Mins.

Fluid Loss 9.6 Final Flow 30 Mins.

Interval Tested 3826-3846-20 FT. MUD Final Shut-in 30 Mins.

Top Packer Depth 3821 Surface Choke Size 1/2

Bottom Packer Depth 3826 Bottom Choke Size 1/2

Total Depth 3846 Main Hole Size 7 7/8

Drill Pipe Size 4 1/2 VH Wt. - Rubber Size 6 3/8

Drill Collar I.D. 2 1/4 Ft. Run -

Recovery—Total Feet 200

Recovered 200 Feet Of Muddy WATER WITH 4 OIL SPOTS

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Remarks _____

CROWN TESTING COMPANY shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statement or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for by the party for whom the test is made.

By _____ Owner, Operator or his Agent

RECEIVED
 STATE CORPORATION COM
 JUL 15 1992
 CONSERVATION DIVISION
 Wichita, Kansas

CROWN TESTING COMPANY

Post Office Box 490 Telephone (316) 793-7131
GREAT BEND, KANSAS 67530

ORIGINAL No. 12975

DRILL-STEM TEST DATA

Well Name <u>RICHARDS</u>	Test No. <u>2</u>
Well Number <u>#1</u>	Zone Tested <u>CAUSING</u>
Company <u>STARB ENERGY</u>	Date <u>5-29-92</u>
Comp. Rep. <u>TODD MORGENSTERN</u>	Tester <u>GRT, S-1188</u>
Contractor <u>SHIELDS DRILLING</u>	Ticket No. <u>12975</u>
Location <u>23 9 27w SHERIDAN</u>	Elevation

Recorder No. 13810 Clock Range RTK Blow

Depth 3878 Initial Flow VERY SLOW

Initial Hydro Mud Press. 1893

Initial Flow Press. 401-312

Initial Shut-in Press. 1119 Final Flow VERY SLOW

Final Flow Press. 401-335

Final Shut-in Press. 1119

Final Hydro Mud Press. 1874

Temperature 127 Initial Flow 20 Mins.

Mud Weight 9.0 Viscosity 47 Initial Shut-in 20 Mins.

Fluid Loss 9.6 Final Flow 20 Mins.

Interval Tested 6855-3878 23FT AUSTIN Final Shut-in 20 Mins.

Top Packer Depth 3850 Surface Choke Size 1/2

Bottom Packer Depth 3855 Bottom Choke Size 1/2

Total Depth 3878 Main Hole Size 7 7/8

Drill Pipe Size 4 1/2 VH Wt. - Rubber Size 6 5/8

Drill Collar I.D. - Ft. Run -

Recovery—Total Feet 1140

Recovered 1140 Feet Of WATER 57,000 GPM

Recovered - Feet Of -

Recovered - Feet Of -

Recovered - Feet Of -

Remarks

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By _____ Owner, Operator or his Agent

RECEIVED
STATE CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION
Wichita, Kansas

CROWN TESTING COMPANY

Post Office Box 490 Telephone (316) 793-7137

GREAT BEND, KANSAS 67530

ORIGINAL

13051

DRILL-STEM TEST DATA

Well Name <u>RICHARDS</u>	Test No. <u>3</u>
Well Number <u>#1</u>	Zone Tested <u>LANISING</u>
Company <u>STAAB ENERGY</u>	Date <u>5-29-92</u>
Comp. Rep. <u>TODD MORGENSTERN</u>	Tester <u>GREG SAGGA</u>
Contractor <u>SHIELDS DRILLING</u>	Ticket No. <u>13051</u>
Location <u>23 95 27w SHERIDAN CO.</u>	Elevation

Recorder No. 13810 Clock Range 12+12 Blow

Depth 3925 Initial Flow VERY WEAK

Initial Hydro Mud Press. 1985

Initial Flow Press. 44.41

Initial Shut-in Press. 1164 Final Flow VERY WEAK

Final Flow Press. 62-62

Final Shut-in Press. 1164

Final Hydro Mud Press. 1893

Temperature 117 Initial Flow 20 Mins.

Mud Weight 90 Viscosity 47 Initial Shut-in 30 Mins.

Fluid Loss 26 Final Flow 30 Mins.

Interval Tested 3898-3925 2 1/2 FEET ABOVE Final Shut-in 30 Mins.

Top Packer Depth 3893 Surface Choke Size 1 1/2

Bottom Packer Depth 3898 Bottom Choke Size 1 1/2

Total Depth 3925 Main Hole Size 7 7/8

Drill Pipe Size 4 1/2 KH Wt. Rubber Size 6 5/8

Drill Collar I.D. 2 1/2 Ft. Run

Recovery—Total Feet 10

Recovered 10 Feet Of MUD AND SILT

Recovered Feet Of

Recovered Feet Of

Recovered Feet Of

Recovered Feet Of

Remarks

CROWN TESTING COMPANY shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statement or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for by the party for whom the test is made.

By _____ Owner, Operator or his Agent

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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas

CROWN TESTING COMPANY

Post Office Box 490 Telephone (316) 793-7137
GREAT BEND, KANSAS 67530

ORIGINAL NO 13052

DRILL-STEM TEST DATA

Well Name RICHARDS	Test No. 4
Well Number #1	Zone Tested CANSING
Company STAB TURBY	Date 5-30-92
Comp. Rep. TODD MORGENSTEIN	Tester GREG SAGBA
Contractor SHIELDS DRILLING	Ticket No. 13052
Location 23 9S 27W SHERIDAN CO	Elevation

Recorder No. **13810** Clock Range **PHK** Blow

Depth **4018** Initial Flow **VERY WEAK BLOW**

Initial Hydro Mud Press **1985** **REL IN 15 MIN**

Initial Flow Press. **26-26**

Initial Shut-in Press. **44** Final Flow **NO BLOW**

Final Flow Press. **26-26**

Final Shut-in Press. **44**

Final Hydro Mud Press. **1939**

Temperature **119** Initial Flow **30** Mins.

Mud Weight **90** Viscosity **47** Initial Shut-in **30** Mins.

Fluid Loss **9.6** Final Flow **30** Mins.

Interval Tested **3978-4018 OFF ANCHOR** Final Shut-in **30** Mins.

Top Packer Depth **3973** Surface Choke Size **1/2**

Bottom Packer Depth **3978** Bottom Choke Size **1/2**

Total Depth **4018** Main Hole Size **778**

Drill Pipe Size **4 1/2 VH** Wt. **-** Rubber Size **6 5/8**

Drill Collar I.D. **2 1/2** Ft. Run **-**

Recovery—Total Feet **2**

④ Drill Stem Tests
@ 550
2200.00

Feet Of **MUD W SHOW 8 DIC**

Feet Of _____

Feet Of _____

Feet Of _____

all not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any indirectly through the use of its equipment, or its statement or opinion concerning the results of any test. Tools lost for by the party for whom the test is made.

By _____ Owner, Operator or his Agent

RECEIVED
STATE CORPORATION COMMISSION
JUL 15 1992
CORPORATION DIVISION
Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIANCE CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Staab Energy & Leasing

2514 Haney Dr.

Hays, KS 67601

INVOICE NO. 61940

PURCHASE ORDER NO.

LEASE NAME Dean Richards #1

DATE May 22, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$6.10	\$585.60	
Pozmix 64 sks @\$2.40	153.60	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 844.20
Handling 160 sks @\$1.00	160.00	
Mileage (40) 2\$.04¢ per sk per mi	256.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	80.00	
1 plug	<u>42.00</u>	<u>918.00</u>
	Total	\$1,762.20

Cement circulated ✓

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-487-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL
2050

Date	5-22-92	Sec.	23	Twp.	9 ^s	Range	27 ^w	Called Out	4:00 P.M.	On Location	4:30 P.M.	Job Start	7:35 P.M.	Finish	8:00 P.M.	
Lease	Dean Richards	Well No.	1	Location				Studley 1W6S6W3/8S1/4W	County	Sheridan	State	Ks.				
Contractor	Shields Drlg. Co.			Rig #2				Owner	Same							
Type Job	Set Surface Pipe															
Hole Size	12 1/4"	T.D.	220'													
Csg.	8 7/8"	Depth	217'													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15'	Shoe Joint														
Press Max.		Minimum	X													
Meas Line	X	Displace	X													
Perf.																

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Staab Energy & Leasing*
 Street *2514 Haney Drive*
 City *Hays*, State *Ks.* *67601*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Burton Beery*
CEMENT

Amount Ordered *160 sks 40/40 poz 2 bag, 3% C.C.*
 Consisting of
 Common *96 sks @ 6.10/sk.* # *585.60*
 Poz. Mix *64 sks @ 2.40/sk.* *153.60*
 Gel. *3 sks* *N/C*
 Chloride *5 sks @ 21.00/sk.* *105.00*
 Quickset

Sales Tax
 Handling *2.00/sk (160 sks)* *160.00*
 Mileage *204 @ 1/sk/mi (40 mi)* *256.00*
 (From Oakley)
 Sub Total # *1260.20*
 Total

Floating Equipment
Thanks

EQUIPMENT

Pumptrk	No.	Cementer	<i>Gary H. Wayne, Mo.</i>
	<i>191</i>	Helper	
Pumptrk	No.	Cementer	<i>Joe S.</i>
		Helper	
Bulktrk	<i>#212</i>	Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	#1	<i>Pumptruck-surface</i>	# <i>380.00</i>
	#13	<i>mileage @ 2.00/mi.</i>	<i>80.00</i>
		<i>1-8 7/8" wooden plug</i>	<i>42.00</i>
		Sub Total	# <i>502.00</i>
		Tax	
		Total	

Remarks: *Cement Circulated ✓*

RECEIVED
 STATE CORPORATION COMMISS
 JUL 15 1992
 CONSERVATION DIVISION
 Wichita, Kansas

61940

TELEPHONE:
AREA CODE 913 483-2627

ALLIE CEMENTING COMPANY, INC

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Staab Energy & Leasing
2514 Haney Dr.
Hays, KS 67601

INVOICE NO. 61940
PURCHASE ORDER NO. _____
LEASE NAME Dean Richards #1
DATE May 22, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$6.10	\$585.60	
Pozmix 64 sks @\$2.40	153.60	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 844.20
Handling 160 sks @\$1.00	160.00	
Mileage (40) 2\$.04¢ per sk per mi	256.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	80.00	
1 plug	<u>42.00</u>	<u>918.00</u>
	Totla	\$1,762.20

*OK
6/60*

Cement circulated

Thank you!

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Staab Energy, & Leasing
2514 Haney Dr.
Hays, KS 67601

INVOICE NO. 61963

PURCHASE ORDER NO. _____

LEASE NAME Dean Richards #1

DATE May 30, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.10	\$732.00	
Pozmix 80 sks @\$2.40	192.00	
Gel 7 sks @\$6.75	47.25	
Floseal 50# @\$1.00	<u>50.00</u>	\$1,021.25

Handling 200 sks @\$1.00	200.00	
Mileage (40) @\$.04¢ per sk per mi	320.00	
Rotary Plug	380.00	
Mi @\$2.00 pmp trk chg	80.00	
1 plug	<u>20.00</u>	\$1,000.00

Total \$2,021.25

25 sks @2300'
100 sks @1435'
40 sks @265'
10 sks @40'
15 sks @RH
10 sks @MH

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

OK # 660

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

1727
 ORIGINAL

New

Date	5-30-92	Sec.	23	Twp.	9 S	Range	27 W	Called Out	7:30 PM	On Location	10:00 PM	Job Start	11:15 PM	Finish	3:15 AM
Lease	Dean Richards		Well No.	#1		Location		QUINTER 13 N 3 W		County	SHERIDAN		State	KANSAS	
Contractor	SHIELD'S DRILL RIG #2														
Type Job	ROTARY PLUG														
Hole Size	7 7/8		T.D.	4074'											
Csg.	8 5/8 SURFACE		Depth	217'											
Tbg. Size															
Drill Pipe	4 1/2 F-H		Depth	2300'											
Tool															
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum <input checked="" type="checkbox"/>														
Meas Line	Displace														
Perf.															

Owner $\frac{1}{2}$ S $\frac{1}{4}$ W
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To STAAB ENERGY & LEASING
 Street 2514 HANEY DR.
 City HAYS State Kan 67601

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Harry McAdoo

CEMENT

Amount Ordered 200 SK $\frac{69}{100}$ Gel $\frac{1}{4}$ PER SK # FLO-SEAL

Consisting of			
Common	120 SKS @	6.10	732.00
Poz. Mix	80 SKS @	2.40	192.00
Gel.	7 SKS @	6.75	47.25
Chloride			
Quickset			
	50 IBS FLO-SEAL	2.100	50.00

Sales Tax

Handling	1.00 per SK	200.00
Mileage	4¢ per SK/mile	320.00
	40 mile	
Sub Total		
Total		1,541.25

Floating Equipment

EQUIPMENT

Pumptrk #177	No.	Cementer	Gerald
		Helper	
Pumptrk #213	No.	Cementer	Mark
		Helper	
Bulktrk		Driver	
Bulktrk		Driver	

DEPTH of Job		
Reference:	PUMP TRUCK CHRG.	380.00
	2.00 per mile	80.00
1-8 5/8	DRY HOLE PLUG	20.00
	Sub Total	
	Tax	
	Total	480.00

Remarks:
 25 SK @ 2300'
 100 SK @ 1435' ✓
 40 SK @ 265'
 10 SK @ 40' + WIPER Plug
 15 SK @ RAT Hole
 10 SK @ MOUSE Hole

Shank

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 STATE CORPORATION COMM
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 CONSERVATION DIVISION
 Wichita, Kansas