

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

API NO. 15-179-10,640-00-00
COUNTY Sheridan
FIELD

**CONTACT PERSON
PHONE

PROD. FORMATION
LEASE GANO

PURCHASER
ADDRESS

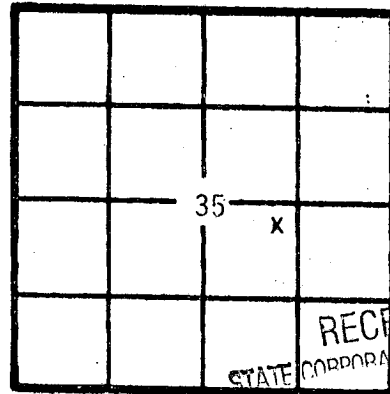
WELL NO. 1
WELL LOCATION NE NW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

2310' Ft. from South Line and
1650' Ft. from East Line of
the SE/4 SEC.35 TWP.9S RGE.27W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4150' PBSD

SPUD DATE 2/16/82 DATE COMPLETED 2/21/82

ELEV: GR 2696' DF 2699' KB 2701'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 274.51'

DV Tool Used? 03-22-1982
MAR 22 1982
CONSERVATION DIVISION
Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE GANO LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF February, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF March, 19 82, Jack L. Partridge, Vice Pres.

MY COMMISSION EXPIRES: 7-13-85

Notary Public signature: Elizabeth G. Terry
NOTARY PUBLIC
Elizabeth G. Terry
ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-179-20640-00

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	283		
Shale	283	1822		
Sand & Shale	1822	2310		
Anhydrite	2310	2346		
Shale	2346	3600		
Shale & Lime	3600	3810		
Lime	3810	4150		
Rotary Total Depth		4150		
SAMPLE TOPS:				
			Anhydrite	2311' (+ 390)
			B/Anhydrite	2346' (+ 355)
			Heebner	3859' (-1158)
			Lansing	3898' (-1197)
			B/KC	4126' (-1425)
ELEC. LOG TOPS:				
			Anhydrite	2312' (+ 389)
			B/Anhyd.	2346' (+ 355)
			Heebner	3856' (-1155)
			Toronto	3875' (-1174)
			Lansing	3906' (-1205)
			B/KC	4124' (-1423)
			LTD	4150'
			RTD	4150'

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	281'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbh.	MCF	%	bbh.

Perforations

