

# ORIGINAL

SIDE ONE

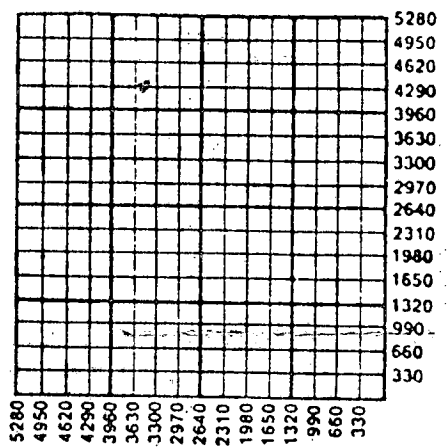
STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 9121  
 Name: Kiwanda Energy, Inc.  
 Address P.O. Box 1320  
 City/State/Zip Wichita, KS 67201-1320  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: C. Kirk Fraser  
 Phone (316) 267-2697  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929

Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
06-23-90 06-30-90  
 Spud Date Date Reached TD Completion Date

API NO. 15- 179-20,966-00-00  
 County Sheridan  
 300' E of \_\_\_\_\_ East  
 SW NE NW Sec. 36 Twp. 9 Rge. 27  West  
4290' Ft. North from Southeast Corner of Section  
3330' Ft. West from Southeast Corner of Section  
 (NOTE: Locate well in section plat below.)  
 Lease Name Sterrett Well # 1  
 Field Name \_\_\_\_\_  
 Producing Formation \_\_\_\_\_  
 Elevation: Ground 2673' KB 2682'  
 Total Depth 4080' PBD \_\_\_\_\_



ALT II  
DIA

Amount of Surface Pipe Set and Cemented at 257.64 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title President Date 7/19/90  
 Subscribed and sworn to before me this 10th day of July, 1990.  
 Notary Public [Signature]  
 Date Commission Expires March 12, 1990

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)



ORIGINAL

SIDE TWO

Kiwanda Energy, Inc.

Lease Name Sterrett

Well # 1

County Sheridan

36 Twp. 9 Rge. 27

East West

Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Tests Taken (Attach Additional Sheets.)
Log as per to Geological Survey
Cores Taken
Electric Log Run (Attach copy.)

Formation Description table with columns: Name, Top, Bottom. Rows include: Anhydrite 2271 (+411), Topeka 3604 (-922), Heebner 3818 (-1136), Lansing -, Kansas City 3850 (-1168), Bottom LKC 4074 (-1392).

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/2", 8-5/8", 20#, 257.64', 60/40poz, 150, 2%gel 3% cc.

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Size Set At Packer At Liner Run Yes No

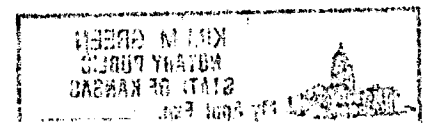
Producing Method Flowing Pumping Gas Lift Other (Explain)

Table with 8 columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes First Production and 24 hours Production.

METHOD OF COMPLETION

Production Interval

Open Hole Perforation Dually Completed Commingled Other (Specify)



ORIGINAL

15-179-20966-00-00

DST Information for  
ACO-1 - Sterrett #1  
API No. 15-179-20,966

DST #1

3849-3920 30-30-15-15 IFP 33-33  
FFP 33-44 SIP 986-798 HP 1911-1900  
Recovered - 10' Drilling Mud.  
Bottom Hole Temperature 115 degrees.

DST #2

3918-3965 30-30-30-30 IFP 66-100  
FFP 111-111 SIP 1196-1196 HP 1955-1922  
Recovered - 150' Drilling Mud with oil  
specks. Bottom Hole Temperature 116  
degrees.

DST #3

3964-4080 30-30-30-30 IFP 311-831  
FFP 920-1107 SIP 1273-1273 HP 1988-1944  
Recovered - 2387' Muddy Water. Bottom  
Hole Temperature 117 degrees.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 11 1990

CONSERVATION DIVISION  
Wichita, Kansas