

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt Oil Operations

API NO. 15-179-20,647-00-00

ADDRESS P.O. Box 370

COUNTY Sheridan

Hays, KS 67601

FIELD

**CONTACT PERSON Don E. Pratt

PROD. FORMATION Dry hole

PHONE 913-625-3446

LEASE Pratt-Taylor

PURCHASER None

WELL NO. 1-4

ADDRESS

WELL LOCATION 440' loc. NW NW SE

DRILLING Contractor Murfin Drilling Co.,

Ft. from Line and

CONTRACTOR

Ft. from Line of

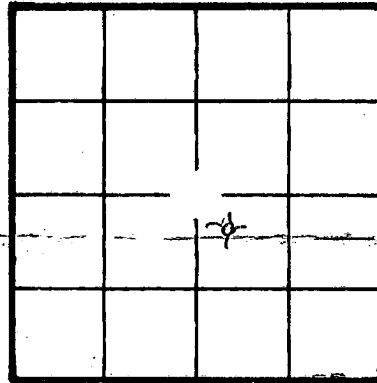
ADDRESS 617 Union Center

the SEC. 4 TWP. 9S RGE. 28W

Wichita, KS 67202

WELL PLAT

PLUGGING Contractor Murfin Drilling Co.,(Leo Swords)



CONTRACTOR

ADDRESS Box 288, Russell, KS 67665

KCC KGS (Office Use)

TOTAL DEPTH 4045' PBD

SPUD DATE 4-21-82 DATE COMPLETED 4-27-82

ELEV: GR 2667 DF 2669 KB 2672

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 187'

RECEIVED STATE CORPORATION COMMISSION MAY 12 1982 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE Pratt-Taylor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF May, 19 82

(S) Don E. Pratt



Helen Ubert

NOTARY PUBLIC Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological report, and Drillers log enclosed., No log run.,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8"	20#	187'	cqs	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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