

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5290
Name Hinkle Oil Company
Address 1016 Union Center Building
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Orvie Howell
Phone (316) 267-0231

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Orvie Howell
Phone (316) 267-0231

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

6-6-88 6-13-88 6-13-88
Spud Date Date Reached TD Completion Date

4029
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 293 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Oil & Gas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15-179-20,925-00-00
County Sheridan
50' W
E/2. W/2. SW. Sec. 4. Twp. 9S. Rge. 28. East West

1320 Ft North from Southeast Corner of Section
4340 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

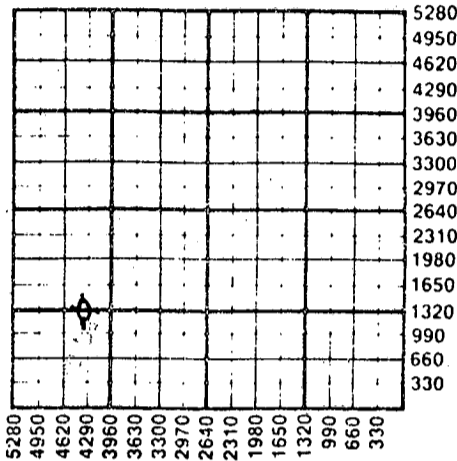
Lease Name Pratt Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2652 KB 2657

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..660 Ft North from Southeast Corner
(Stream, pond etc.) 3960 Ft West from Southeast Corner
Sec 4 Twp 9S Rge W8 East West

Other (explain).....
(purchased from city, R.W.D. #)

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

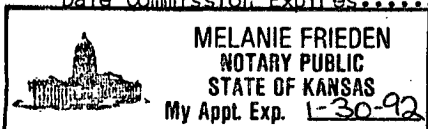
Signature Orvie Howell

Title General Manager/Geologist Date 6/15/88

Subscribed and sworn to before me this 15th day of June 1988

Notary Public Melanie Frieden

Date Commission Expires January 30, 1992



JUN 21 1988
06-21-1988
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-21-88

Sec 4 Twp 9 Rge 28

SIDE TWO

Operator Name Hinkle Oil Company Lease Name..... Pratt Well #..... 1

Sec..... 4 Twp..... 9S Rge..... 28W East West County..... Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><u>DST #1 3760-3810</u> Open: 60"-60"-60"-60" Recovered 310' muddy water, IFP: 74-95# ISIP: 1156#, FFP: 105-127#, FSIP: 1125#.</p> <p><u>DST #2 3814-3855</u> Open: 60"-60"-60"-60", Recovered 110' mud, IFP: 63-63#, ISIP: 1177#, FFP: 84-84#, FSIP: 1135#.</p> <p><u>DST #3 3914-3980</u> Open: 60"-60"-60"-60" Recovered 300' muddy salt water. IFP: 84-127#, ISIP: 1229#, FFP: 169-222#, FSIP: 1187#.</p>	<p align="center">Formation Description</p> <p><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>ANHYDRITE</td><td>2283</td><td></td></tr> <tr><td>BASE ANHYDRITE</td><td>2322</td><td></td></tr> <tr><td>STOTLER</td><td>3410</td><td></td></tr> <tr><td>TOPEKA</td><td>3538</td><td></td></tr> <tr><td>HEEBNER</td><td>3759</td><td></td></tr> <tr><td>TORONTO</td><td>3780</td><td></td></tr> <tr><td>LANSING</td><td>3793</td><td></td></tr> <tr><td>BASE KANSAS</td><td></td><td></td></tr> <tr><td>CITY</td><td>4023</td><td></td></tr> <tr><td>RTD</td><td>4029</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	ANHYDRITE	2283		BASE ANHYDRITE	2322		STOTLER	3410		TOPEKA	3538		HEEBNER	3759		TORONTO	3780		LANSING	3793		BASE KANSAS			CITY	4023		RTD	4029	
Name	Top	Bottom																																
ANHYDRITE	2283																																	
BASE ANHYDRITE	2322																																	
STOTLER	3410																																	
TOPEKA	3538																																	
HEEBNER	3759																																	
TORONTO	3780																																	
LANSING	3793																																	
BASE KANSAS																																		
CITY	4023																																	
RTD	4029																																	

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....Surface.....	12 1/4"	8 5/8"	20#	292.90	60-40	180	2% Cel, 3% CaCl
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease Dually Completed

Commingled