

RECEIVED

MAY 24 2002
05-24-2002
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30076
Name: A & A PRODUCTION
Address: PO BOX 100
City/State/Zip: HILL CITY KS 67642
Purchaser:
Operator Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
Contractor: Name: A & A PRODUCTION
License: 30076
Wellsite Geologist: JERRY GREEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other. (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
1-28-02 2-7-02 2-7-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21108-0000
County: SHERIDAN
SW NE - NE Sec. 4 Twp. 9 S. R. 28 East West
940 feet from N (circle one) Line of Section
860 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CALDWELL Well #: 2
Field Name: FREDA POOL
Producing Formation: KANSAS CITY
Elevation: Ground: 2658 Kelly Bushing:
Total Depth: 4030 Plug Back Total Depth: 213 feet w/ 150 sacks
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: .2316 Feet
If Alternate II completion, cement circulated from 221
feet depth to 0 150 sx cmt.

Drilling Fluid Management Plan PLAN 10-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
Title: Pres Date: 5/20/2002
Subscribed and sworn to before me this 20th day of MAY
2002
Notary Public: [Signature]
Date Commission Expires: JANUARY @ 21, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A & A PRODUCTION Lease Name: CALDWELL Well #: 12
 Sec. 4 Twp. 9 S. R. 28 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Survey

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2286	+377
Howard	3450	-787
Topeka	3536	-873
Heebner	3748	-1085
Toronto	3772	-1109
Lansing	3784	-1121
LKC Base	4014	-1351
TD	4028	-1365

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		221	60/40 POZ	150	3% CC 2% GEL
PRODUCTION	7 7/8	4 1/2		4021	ASC	150	10% Salt 500 Gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3854; 3828; 3817; 3787; 3776	1500 gal 15% MCA	
1	3817; 3828	4000 gal 15% NE	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, Sumit ACO-18.)

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KCC WICHITA

CALDWELL #2 API 15-179-21108-0000
SHERIDAN CO 4-9-28W

DST #1 3415' - 3474' 45-45-45-45 ISIP 1151# FSIP 1140#
IFP 58# - 70# FFP 82# - 94# REC 90' MW

DST #2 3748' - 3783' 30-30-15- 0 ISIP 1640# FSIP 0
IFP - 23# FFP 35# REC 10' M

DST #3 3778' - 3795' 45-45-45-45 ISIP 837# FSIP 707#
IFP - 35# - 47# FFP 58# - 70# REC 240' GAS IN PIPE
50' CLEAN OIL 75' HEAVY OIL CUT MUD

DST #4 3800' - 3835' 45-45-45-45 ISIP 1094# FSIP 1036#
IFP 35# - 58# FFP 70# - 82# REC 5' FREE OIL 60' OIL CUT
MUD 60' VERY SLIGHTY OIL CUT MUD

DST #5 3928' - 3970' 30 - 30- 15 - ISIP 35# FSIP - 0
IFP 35# - 35# FFP - 35# - 35# REC 3' M

ALLIED CEMENTING CO., INC.

09227

Federal Tax I.D.# ~~000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-179-21108-00-00

SERVICE POINT: **ORIGINAL**
Oakley

DATE <u>2-6-02</u>	SEC. <u>4</u>	TWP. <u>9 S</u>	RANGE <u>28 W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Caldwell</u>	WELL # <u>2</u>	LOCATION <u>Aoxie 35-41.5</u>		COUNTY <u>Sheridan</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>A+A Dely Co.</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>2 7/8</u>	T.D. <u>4030'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4021'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port Collar</u>	DEPTH <u>2316'</u>
PRES. MAX <u>1000*</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>14.48'</u>
CEMENT LEFT IN CSG. <u>14.48'</u>	
PERFS.	
DISPLACEMENT <u>63 3/4 BBL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Walt</u>	
# <u>300</u> HELPER <u>Wayne</u>	
BULK TRUCK	
# <u>315</u> DRIVER <u>Louise</u>	
BULK TRUCK	
# DRIVER	

CEMENT			
AMOUNT ORDERED	<u>150 SKS ASC</u>		
	<u>10% Salt, 500 gal WFR-2</u>		
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>150 SKS</u>	@ <u>9.35</u>	<u>1,402.50</u>
Salt	<u>14 SKS</u>	@ <u>7.50</u>	<u>105.00</u>
WFR-2	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
		@	
		@	
HANDLING	<u>172 SKS</u>	@ <u>1.10</u>	<u>189.20</u>
MILEAGE	<u>44 per SK/mile</u>		<u>254.56</u>

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KCC WICHITA SERVICE

TOTAL 2,451.26

REMARKS:

Float Held
15 SKS in R.H.
[Signature]

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>37 miles</u>	@ <u>3.00</u>	<u>111.00</u>
PLUG <u>4 1/2 Rubber</u>	@	<u>48.00</u>
	@	
	@	

TOTAL 1,289.00

CHARGE TO: A+A Production
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>4 1/2</u>	
1- Guide shoe	@	<u>125.00</u>
1- AFU insert	@	<u>210.00</u>
4- Centralizers	@ <u>45.00</u>	<u>180.00</u>
1- Basket	@	<u>116.00</u>
1- Port Collar	@	<u>1,600.00</u>

TOTAL 2,231.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

09211

Federal Tax I.D.# ~~48-722087~~

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-179-~~07122180~~ 21108-00-08

SERVICE POINT

ORIGINAL
CALLEY

DATE 1-28-02	SEC 4	TWP 9S	RANGE 28W	CALLED OUT	ON LOCATION 2:45 PM	JOB START 6:00 PM	JOB FINISH 6:30 PM
LEASE CALDWELL	WELL # 2	LOCATION HOXIE 35-WZNG			COUNTY SHERIDAN	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AA DRILL OWNER SAME

TYPE OF JOB SURFACE ✓

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 5/8" DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 BBL.

CEMENT AMOUNT ORDERED 150 SKS 60/40 @ 2.38⁰⁰ = 286.80

COMMON	90 SKS	@	7 ⁸⁵	706 ⁵⁰
POZMIX	60 SKS	@	3 ⁵⁵	213 ⁰⁰
GEL	3 SKS	@	10 ⁰⁰	30 ⁰⁰
CHLORIDE	5 SKS	@	30 ⁰⁰	150 ⁰⁰
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	158 SKS	@	1 ¹⁰	173 ⁸⁰
MILEAGE	4¢ per SK/mile			233 ⁸⁴

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

218 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

RECEIVED TOTAL 1,507¹⁴

MAY 24 2002 SERVICE
KCC WICHITA

REMARKS:
CEMENT DIED CIRCUIT

DEPTH OF JOB	<u>221'</u>		
PUMP TRUCK CHARGE			520 ⁰⁰
EXTRA FOOTAGE	@		
MILEAGE	<u>37 mile</u>	@	3 ⁰⁰ 111 ⁰⁰
PLUG	<u>8 5/8 SURFACE</u>	@	45 ⁰⁰
		@	
		@	

THANK YOU

TOTAL 676⁰⁰

CHARGE TO: AA Production

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

15-179-21108-00-00

A & A PRODUCTION, INC
PO BOX 100
HILL CITY KS 67642
785-421-6266

RECEIVED

MAY 24 2002

KCC WICHITA

MAY 23, 2002

KS CORP COMMISSION
130 S MARKET RM 2078
WICHITA KS 67202

Dear Sir:

REF: Caldwell #2

Enclosed is a copy of our letter to Mr. Korphage, requesting an extension on the Caldwell #2.

Mailing in our ACO-1 on the Caldwell #2. This is what we have done so far.

Sincerely,

A & A PRODUCTION, INC



Rita A Anderson
Sec/Treas

cc: Enclosures
File

RECEIVED

15-179-21108-00-00

MAY 24 2002

KCC WICHITA

A & A PRODUCTION, INC
PO BOX 100
HILL CITY KS 67642
785-421-6266

MAY 16, 2002

KS CORP COMMISSION
ATTN: MAURICE KORPHAGE
130 S MARKET RM 2078
WICHITA KS 67202

Mr. Korphage:

REF: Caldwell #2


We need an extension on the Caldwell #2 in Sheridan Co., KS.

At this time we are still analyzing the well; trying to decide what to do. When we acidized the well, we communicated up and down the pipe in the zones we were trying to produce from. Apparently we had a poor cement job.

We are trying to decide to cement squeeze these zones off by spending another \$20,000.00 to \$30,000.00 more; or pull the pipe and plug this well.

Sincerely,

A & A PRODUCTION, INC


Andy Anderson
Pres

cc: File



15-179-21108-00-00

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

May 24, 2002

Mr. Andy Anderson
P O Box 100
Hill City, Kansas 67642

RE: Alternate II Extension
Caldwell No. 2
SW-NE-NE
S04-T09-R28W
Sheridan County, Kansas
API No. 15-179-21,108

Dear Mr. Anderson:

This letter is written to inform you that you have been granted a 90 day(s) extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expires on May 28, 2002. Thus, this extension will expire on August 28, 2002. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at 785-625-0550.

If you have any questions in this regard, please do not hesitate to contact me.

Sincerely,

M. L. Korphage
Director

MLK:nao

cc: Dave Williams
Herb Deines
Bob Petersen
File