

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-137-20033-00-00
Spot: SESESW Sec/Twnshp/Rge: 12-5S-22W
330 feet from S Section Line, 2970 feet from E Section Line.
Lease Name: ARCHER NELSON Well #: 2
County: NORTON Total Vertical Depth: 3535 feet

Operator License No.: 5552
Op Name: GORE OIL COMPANY
Address: 202 SOUTH ST. FRANCIS PO BOX 2757
WICHITA, KS 67201

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3534	0	w/75 sxs cmt
SURF	8.625	284	0	w/225 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/16/2005 9:00 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY. Phone: (316) 263-3535

Proposed Plugging Method: Ordered out 200 sxs Swift Multi-Density Cement with 600#hulls.
Casing leak: 1100' - 1300'.
Packer stuck in hole at 3500'. Unable to recover - decided to P&A.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/16/2005 12:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 2500'.
Swift Services pumped 120 sxs Swift Multi-Density Cement with 300# hulls - circulated cement.
PTOH. Swift squeezed with 75 sxs SMD with 300# hulls.
Max. P.S.I. 700#.
8 5/8" - pumped 5 sxs SMD with Max. P.S.I. 500#.

Perfs:

Top	Bot	Thru	Comments
3543	3548		

RECEIVED
KCC
SEP 23 2005
WICHITA, KS

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed Richard Williams
(TECHNICIAN)

INVOICED

DATE 9-23-05
BY 2006060498

Form CP-2/3

SEP 19 2005

7149

IMAGED

PIONEER OPERATIONS CO., INC.
RUSSELL, KS.

#2 NELSON

12-5-22W
SE SE SW

Contr. L. J. DREILING & SONS

Cty. NORTON

Geol. DICK DAVIS

Pool DENSMORE

E. 2125 KB ~~9/9/69~~ Cp. 11/26/69 IP PMP 35 BOPD, NW/
REAG 3533 $\frac{1}{2}$ -35

API 15-137-26,033

SMP Tops	Depth	Datum	Csg.
ANH	1710	+ 415	8-5/8" 284/225 SX
TOP	3049	- 924	5 $\frac{1}{2}$ " 3533 $\frac{1}{2}$ /75 SX
HEEB	3245	-1120	DST 3251-98/90", 2065' WTR, BHP
TOR	3272	-1147	1743-1730#/30", FP 72-995#
LANS	3289	-1164	COTD OPEN HOLE, FRAC (REAG) 6000
BKC	3475	-1350	GW + 5000# SD, SWB LD & SWB 35
REAG	3532	-1407	BOPD, NW, POP
TD	3535	-1410	

NO LOG
NO CORES

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS