STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

15-179-00189-00-00

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Sh	eridan	Cour	nty. Sec. 17	Twp. 9 Rge	$(E) \underline{28}(W)$	
NORTH	Location as "N	E/CNW\sw\"	or footage f	rom lines	SE SE SE	•	
	Lease Owner_	Lease Owner Jones, Shelburne & Farmer, Inc. Lease Name KRANNAWITTER Well No. 1 Office Address Russell, Kansas					
	Office Address Russell. Kansas Well No. 1						
	Character of V	Character of Well (completed as Oil, Gas or Dry Hole) X Dry hole					
		Date well completed				19 57	
	9	Application for plugging filed					
		Application for plugging approved				1957	
	Plugging comp	Plugging commencedPlugging completed				19 57 19 57	
	P .	Reason for abandonment of well or producing formation					
		If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was com-					
Locate well correctly on above Section Plat		n obtained from			or its agents bei	ore plugging was com-	
Name of Conservation Agent who sup	pervised plugging of th	is well	E	ldon Petty	,		
Producing formation	I	Depth to top	Botto	om	Total Depth of	Well 4575 Feet	
Show depth and thickness of all water	er, oil and gas formation	ns.					
OIL, CAS OR WATER RECOR	NDS	*				CASING RECORD	
FORMATION	CONTENT	CONTENT FROM TO SIZE				PUT IN PULLED OUT	
		T NOTE:		8-5/8	235	None	
				5 5/6			
•	,						
Describe in detail the manner	in which the well was	plugged indicati	og where th	e mud fluid was	placed and the r	nothed or methods used	
2. Pushed plug to 230 3. Dumped 1/2 sack hu		plug					
4. Mixed 15 sacks cen	ent and dumped	on top 6f	hulls				
5. Filled hole to tor)			٠			
6. Pushed plug to 40	feet						
0. 1 doubt plug 00 10							
7. Dumped in 1/2 sack	hulls						
8. Mixed 10 sacks cen	ent and filled	hole to to	p with	same.			
CORPOR	E				· · · · · · · · · · · · · · · · · · ·	<u>.</u>	
APD -	Alkaro -						
APP :							
Name of Plugging Control of		description is neces Shelburne &					
Address 17. 110N 1972	57	Russell,	and the second s	•			
Nansas	YCN						
TATE OFKansas	COL	NTY OFF	ussell		66		
JOHN O. F	•			XXXXXXX _{ow}	_, ss. ner or operator)	of the above-described	
well, being first duly sworn on oath,	, says: That I have kn	owledge of the f	acts, statem	ents, and matte	ers herein contain	ned and the log of the	
bove-described well as filed and the	at the same are true ar	d correct. So h	elp the 660	102	. 1		
THE STATE OF THE PARTY OF THE P		(Signature)	pni	VO. La	rener		
		· /		Russell,	Kansas		
THE OF A P. P. S.					(Address)		
Subscribed and Sworn to bef	fore me this 20th	day of	Ma	rch	, 19	<u>57</u>	
islova: Valed		\hookrightarrow	Luice	Lucille Ke	ed,		
My commission expires 10/11/1958	<u> </u>		:	rucille Ke	nnedy	Notary Public.	
以次一次。 1000年	DILLO		* .		ν J		
The state of the s	PLUGGIN	G					
FIL	E SEC	R 28W			·		
	INUL 17 L	30		•		•	

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Sheridan

ADDRESS RUSSELL, KANSAS Give detailed description and thickness of all formations drilled through, contents of sand, whether dry 640 Acres Formation Bottom **Formation** Top COUNTY Sheridansec 17 Twp 9 RGE 28 Bottom COMPANY OPERATING Jones, Shelburne & Farmer, OFFICE ADDRESS Russell, Kansas FARM NAME KRANNAWITTER WELL NO 1 DRILLING STARTED 3/1, 19.57 DRILLING FINISHED 3/14, 19.57 Sand & shale 235 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED SE 1/4 SE 1/4 North of South 235 1270 Shale Sand 1270 1385 Elevation (Relative to sea level) DERRICK FLOOR2826GROUND 2823Sand & shale 1385 1800 CHARACTER OF WELL (Oil, gas or dryhole) Dry Locate well correctly Shale & shells 1800 2447 OIL OR GAS SANDS OR ZONES Anhvdrite2447 2489 Name From Name From To Shale & shells 2489 2800 12 Lime & shale 2800 2955 0 Shale & lime 2955 3075 Lime & shale 3075 3340 Rederating Record If Any Shot Record Shale & lime 3340 3415 Formacon U From No. of Shots Formation From Size of Shot (f) = 4 Lime & shale 3415 3550 Shale & lime 3550 3670 ELECTRIC LOG TOPS: Lime & shale 3670 3860 CASING RECORD Elevation: RB 2828 ~ CV Shale & lime 3860 3940 **5507 ~1** Amount Set Amount Pulled Packer Record Anhydrite 2445 Lime & shale 3940 4334 SizeO Wt. That Make Depth Set Make Length Shale & lime 4334 4420 235 Topeka 3744 Lime & shale 4565 4420 Heebner 3944 Lime 4565 4575 Toronto 3966 Liner Record: Amount_ Kind. 4575 T.D. CEMENTING AND MUDDING Lansing 3980 Amount Set Chemical Sacks Method of B/KC Mudding Results 4214 Amount Cement Cementing Method (See Note) Ft. In. Gal. Make 4417 Cherokee 8-5/8 235 150 Mississippi 4527 SEC T.D. **4**574 Note: What method was used to protect sands if outer strings were pulled? D & A 1 NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from____ _feet to____Cable tools were used from___ feet, and from feet to _ieet, and trom__ Type Rig . INITIAL PRODUCTION TEST , the undersigned, being first duly sworn upon both, state that this well record is true, correct and late, according to the records of this effice and to the best army knowledge and belief. Describe initial test: whether by flow through tubing or casing or by pumping. Vice-Pres.

Amount of Oil Production.

_bbls. Size of choke, if any ____Length of test ____ Water Production_____bbls. Gravity of oil_____Type of Pump is used, describe__

Subscribed and sworn to before me this...

20th

Name and title of representative of company

My Commission expires 10/11/58