

15-179 ^{30182 kcc ZAP} ~~20668~~ 00-00

Form CP-4
Rev. 12-15-80

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Sheridan SEC. 1 TWP. 9S RGE. 29W W/W
Location as in quarters or footage from lines:
NE NE NE

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Lease Owner John O. Farmer, Inc.
Lease Name Hoxie Waterflood (Pratt "B") Well No. TR 3, W 1 (#1)
Office Address P.O. Box 352, Russell, KS 67665
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed May 13, 1958
Application for plugging filed March 3, 1983
Plugging commenced March 21, 1983, 9:45 A.M.
Plugging completed March 21, 1983, 10:45 A.M.
Reason for abandonment of well or producing formation Oil zone is depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation Toronto Depth to top 3851' bottom 3858' T.D. 4116'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

| Formation | Content | From | To | Size | Put in | Pulled Out |
|-----------|---------|-------|-------|--------|--------|------------|
| Toronto | Oil | 3851' | 3858' | 8-5/8" | 230' | -0- |
| | | | | 5-1/2" | 3910' | -0- |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Down 5-1/2" casing, mixed 1 sk. hulls with 190 sks. cement @
600# maximum pressure & shut in.

Down annulus (8-5/8") casing, mixed 1 sk. hulls with 110 sks.
cement @ 200# maximum pressure & shut in.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
P.O. Box 352, Russell, KS 67665

STATE OF Kansas COUNTY OF Russell, ss.
John O. Farmer, III (~~employee of owner~~) (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer III
P.O. Box 352, Russell, KS 67665
(Address)



My Commission expires: January 27, 1985
Subscribed and Sworn to before me this 30th day of March, 19 83
Margaret A. Schulte
Notary Public.
STATE CORPORATION COMMISSION

APR 04 1983
04-04-1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR John G. Farmer, Inc.

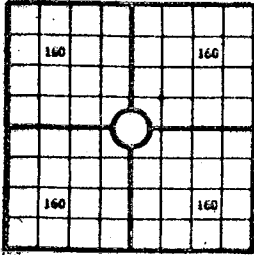
15-179-20668-00-00

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Shelton SEC. 1 TWP. 05 RGE. 20W
 COMPANY OPERATING John G. Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME PLATT #1 WELL NO. 1
 DRILLING STARTED 4/30 00 DRILLING FINISHED 6/13 00
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE 1/4 NE 1/4 NE 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2770 GROUND 2767
 CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1 | | | 4 | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

Perforating Record If Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| | | | | | | | |

CASING RECORD

| Amount Set | | | | | | | | Amount Pulled | | Packer Record | |
|------------|-----|-------|------|------|-----|-----|-----|---------------|--------|---------------|------|
| Size | Wt. | Thds. | Make | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| 6-5/8 | | | | 206 | | | | | | | |
| 6-1/2 | | | | 3510 | | | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 6-5/8 | 206 | | 140 | | | | | | |
| 6-1/2 | 3510 | | 180 | | | | | | |

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

| Formation | Top | Bottom | Formation | Top | Bottom |
|------------------------|------|--------|-----------|-----|--------|
| Shale & sand | 0 | 230 | | | |
| shale | 230 | 430 | | | |
| Shale & shalis | 430 | 1330 | | | |
| Shale & sand | 1330 | 1700 | | | |
| Shale & shalis | 1700 | 2600 | | | |
| shale, shalis & redbed | 2600 | 2800 | | | |
| Shale (redbed) | 2800 | 2894 | | | |
| Anhydrite | 2894 | 2920 | | | |
| Shale & shalis | 2920 | 3015 | | | |
| Shale & lime | 3015 | 3043 | | | |
| lime & shale | 3043 | 3090 | | | |
| lime | 3090 | 3090 | | | |
| lime & shale | 3090 | 4110 | | | |
| T.D. | | 4110 | | | |

LOG TOPS:

| | |
|--|------|
| Howard | 3500 |
| Topoka | 3000 |
| Hochstet | 3500 |
| Turonto | 3000 |
| Lanning | 3000 |
| B/KC | 4100 |
| T.D. | 4110 |
| 6-1/2" pipe set at with 150 sacks cement. | 3910 |

RECEIVED
STATE CORPORATION COMMISSION

MAR 4 1983
03-04-1983
CONSERVATION DIVISION
Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that the well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

James D. Terrence
Name and title of representative of company

Subscribed and sworn to before me this 10th day of May, 1980
 My Commission expires 10/11/83
James D. Terrence
 Notary Public.

FARM NAME _____ COUNTY _____ TWP. _____ SEC. _____