

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-193-20,455-00-00 (of this well)

(This must be listed; if no API# was issued, please note drilling completion date.)

Pickrell Drilling Company, Inc. &

LEASE OPERATOR Bruce Anderson

OPERATORS LICENSE NO. 5123 & 4277

ADDRESS 110 N. Market, Suite 205, Wichita, KS 67202

PHONE # (316) 262-8427

LEASE (FARM) Engelhardt WELL NO. 1-B WELL LOCATION NW SW COUNTY Thomas

SEC. 33 TWP. 9S RGE. 32 (###) (W) TOTAL DEPTH 4760' PLUG BACK TD none

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 324' CEMENTED WITH 195 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT none

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

25sx @ 2690', 100sx plus 1sx floseal @ 1970', 40sx @ 330', 10sx w/solid bridge plug @ 40',

circ 15sx rathole, 60/40 poz. 6%gel, 3%cc

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes _____ IS ACO-1 FILED? Yes _____

(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 7:30 PM 12/17/87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mr. Gary Christopher

PHONE # (316) 793-5742

ADDRESS P.O. Box 1303, Railroad Avenue, Great Bend, KS 67530

PLUGGING CONTRACTOR Pickrell Drilling Company, Inc. LICENSE NO. 5123

ADDRESS 110 N. Market, Suite 205, Wichita, KS 67202 PHONE # (316) 262-8427

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT

SIGNED: 1988

(Operator or Agent)

01-08-1988
CONSERVATION DIVISION
Sebits, President

DATE: January 6, 1988

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Expected Spud Date: 12 2 87 month day year

(see rules on reverse side)

API Number 15-193-20,455-60-00

OPERATOR: License # 5123 & 4277
Name: Pickrell Drilling Co., Inc. & Bruce Anderson
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, KS 67202
Contact Person: Jay McNeil
Phone: 262-8427

NW SW Sec. 33 Twp. 9 S, Rg. 32
1980 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County: Thomas

Lease Name: Engelhardt Well # 1-B

Ground surface elevation feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 200' of 250'

Depth to bottom of usable water 1800' of 1800'

Surface pipe by Alternate: 324' 2 X

Surface pipe planned to be set 300+ feet

Conductor pipe required

Projected Total Depth 4700 feet

Formation: Mississippi

CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
City/State: Wichita, Kansas

Well Drilled For: X Oil, Storage, Gas, Inj, OWWO, Expl
Well Class: Infield, Pool Ext, Wildcat
Type Equipment: X Mud Rotary, Air Rotary, Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 11-25-87 Signature of Operator or Agent Title: Chief Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. X(2)
This Authorization Expires 5-25-88 Approved By PH 11-25-87

EFFECTIVE DATE: 11-30-87
Gary Christopher - 12/2/87 PM - drld a well - Pickrell

NW SW Sec. 33 Twp. 9 S, Rg. 22 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. 2650 or formation with 50SX feet of 60/40. poz. 6% gel
2nd plug @ ft. deep. 2000 or formation with 50SX feet of
3rd plug @ ft. deep. 360 or formation with 40SX feet of
4th plug @ ft. deep. 40' w/solid bridge or formation with 10SX feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet
(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-193-20,455
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on DIVISION, 19
Hole plugged, 19, agent

NOV 30 1987 Form C-1 11/86