

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12/14/82
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 15-193-20,449-00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR First Energy Corporation OPERATORS LICENSE NO. 7506

ADDRESS 16701 Greenspoint Park Dr. PHONE # (713) 875-5755
Houston, Texas 77060

LEASE (FARM NAME) Metter WELL NO. 1

WELL LOCATION 660' FSL; 2310' FEL SE/4 SEC. 34 TWP. 9S RGE. 32W(E) or (W)

COUNTY Thomas TOTAL DEPTH 4,720' FIELD NAME _____

check one:
OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A XX

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN September 27, 1987 @ 10:00 A.M.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

_____ ADDRESS _____

PHONE # () _____

PLUGGING CONTRACTOR Red Tiger Drilling Company LICENSE NO. 5302

ADDRESS 1720 KSB Building, Wichita, Kansas 67202 PHONE # (316) 263-2371

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME First Energy Corporation

ADDRESS 16701 Greenspoint Park Dr. PHONE # (713) 875-5755
Houston, Texas 77060

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.

RECEIVED: Diana Smith
STATE CORPORATION COMMISSION (Applicant or Acting Agent)

OCT 13 1987
10-13-1987
CONSERVATION DIVISION

12-8-87

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 9 month 23 day 87 year

API Number 15-193-20,449-00-00
W/2 SW SE Sec. 34 Twp. 9 S. Rg. 32W East
660 Ft. from South Line of Section
2310 Ft. from East Line of Section

OPERATOR: License # 7506
Name First Energy Corporation
Address 16701 Greenspoint Park Dr.
City/State/Zip Houston, TX 77060
Contact Person Jim Hughes
Phone 713-875-5755
CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, Kansas 67202

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County Thomas
Lease Name Metter Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wilcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 250
Depth to bottom of usable water 250 / 1850
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 350'
Conductor pipe required N/A
Projected Total Depth 4700 feet
Formation M.S.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., regarding plugging to K.C.C. rules.
Date 9-17-87 Signature of Operator or Agent Title Owner
BY RED TIGER DRILLING CO.

George A. Angle

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. X 2
This Authorization Expires 3-17-88 Effective 9-22-87 Approved By E.H. 9-17-87

W/2 SW SE Sec. 34 Twp. 9S S. Rg. 32W East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep ANHY or formation with 25 sx feet of 60-40 poz.
2nd plug @ ft. deep B. DAK. + .50' or formation with 100 sx feet of
3rd plug @ ft. deep 400' or formation with 40 sx feet of
4th plug @ ft. deep 40' or formation with 10 sx feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet 10 sx (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

RECEIVED
STATE CORPORATION COMMISSION

District office use only:

API #15-193-20449
Surface casing of feet set with sxs at hours
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged , 19, agent

OCT 16 1987
10-16-1987
CONSERVATION DIVISION
Wichita, Kansas

Received
KCC District #5
SEP 18 1987
Hays, KS

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... month day year

API Number 15- 193-20449-00-00
 SE 34 Twp. 9 S, Rg. 32
 660 Ft. from South Line of Section
 2310 Ft. from East Line of Section

OPERATOR: License # 7506

Name First Energy Corp

Address

City/State/Zip

Contact Person

Phone

CONTRACTOR: License #

Name Red Right

City/State

Well Drilled For:

Well Class: Type Equipment:

Oil Storage Infield Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires Approved By

Wayne Sander S. P. 350

9.18.87 Spud 9.20.87

Water Well

9.18.87 Spud 9.20.87

Water Well

9.18.87 Spud 9.20.87

Water Well

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep..... or formation with..... feet of.....
 2nd plug @ ft. deep..... or formation with..... feet of.....
 3rd plug @ ft. deep..... or formation with..... feet of.....
 4th plug @ ft. deep..... or formation with..... feet of.....
 5th plug @ ft. deep..... or formation with..... feet of.....
 (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-.....

Surface casing of..... feet set with.....

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @.....

Hole plugged....., 19....., agent.....

RECEIVED STATE CORPORATION COMMISSION
 RECEIVED STATE CORPORATION COMMISSION
 OCT 10 1987 OCT 18 1987

CONSERVATION DIVISION
 Wichita, Kansas

CONSERVATION DIVISION
 Wichita, Kansas