

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,240-00-00

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201

PURCHASER N/A LEASE GOOSSEN 'I'

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE SW

DRILLING SLAWSON DRILLING CO., INC. 2300 Ft. from West Line and

CONTRACTOR ADDRESS 200 Douglas Building 380 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 9S RGE 33W.

PLUGGING Sun Oil Well Cementing, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4860 PBTD N/A

SPUD DATE March 15, 82 DATE COMPLETED March 23, 82

ELEV: GR 3200 DF 3203 KB 3206

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 389' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

	29		

KCC
KGS
SWD/REP
PLG.

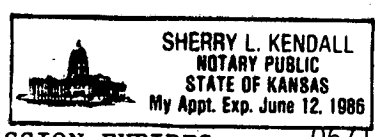
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)
William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 19 82.



Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1982
07-27-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE #1 Goossen 'I'

ACO-1 WELL HISTORY
SEC. 29 TWP. 9S RGE. 33W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 393 Surface				
393 - 1945 Shale & Shells				
1945 - 3388 Shale				
3388 - 3800 Shale & Lime				
3800 - 4860 Lime				
4860 RTD				
DST #1 4646-4720 (JH ZN) 30-30-30-30, V-Wk Blow/died, Rec. 15' Wtry Mud. IFP 53-63#, ISIP 189#, FFP 63-63#, FSIP 84#, HP 2437-2374.			LOG TOPS	
			ANHY 2748	(+458)
			B/ANHY 2711	(+435)
			WAB 3783	(-577)
			HEEB 4118	(-912)
			LANS 4158	(-952)
			MUN CRK 4297	(-1091)
			STARK 4378	(-1172)
			BKC 4442	(-1236)
			ALTA 4462	(-1256)
			PAW 4569	(-1363)
			U/CHER-4620	(-1414)
			L/CHER 4658	(-1452)
			JH ZN 4701	(-1495)
			MISS 4763	(-1557)
			LTD 4860	(-1654)
			RTD 4860	(-1654)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	389'	60/40 poz	300 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

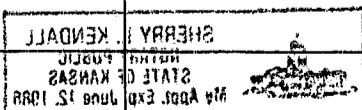
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH Gas bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	

MICHAEL KANE