

plugged 11-25-94

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main

Suite 801

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Mark Galyon

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-17-94 11-25-94 11-26-94

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20625-0000

County Thomas

W2-E2-SW Sec. 32 Twp. 9S Rge. 33 E W

1320 Feet from N (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lunsway Well # 1

Field Name WC

Producing Formation _____

Elevation: Ground 3184' KB 3189'

Total Depth 4756' PBTD 4756'

Amount of Surface Pipe Set and Cemented at 390.04 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A J&J 9-20-95
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack H. Wharton

Title Vice President Date 12-06-94

Subscribed and sworn to before me this 9th day of December 19 94.

Notary Public Deborah K. Ammerman

Date Commission Expires 3-1-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1994

DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-96

Form ACO-1007-91/12-12-1994
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Lunsway Well # 1
 Sec. 32 Twp. 9S Rge. 33 East County Thomas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	390.04	Posmix	225	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

LUNSWAY #1
W/2-E/2-SW
Sec. 32-9S-33W
THOMAS CO., KS

API# 15-193-20625-00-00

LOG TOPS

DST #14281'-4310' (I Zone)

30-45-30-45

Recovered 10' mud

IFP 55-55 ISIP 1028

FFP 55-55 FSIP 951

DST #2 4304'-4326' (J Zone)

30-45-30-45

Recovered 5' drilling ' mud

IFP 9 ISIP 1036

FFP 19 FSIP 956

DST #3 - 4332'-4353'

30-45-60-45

Recovered 62' muddy water w/gd show free oil

930' Muddy water

Chlorides 62,000

IFS 59-196 ISIP 788

FFP 246-393 FSIP 749

DST #4 - 4358'-4385'

30-45-60-45

Recovered 75' water cut mud w/good show of oil on top

Recovered 62' mud cut water

50,000 chlorides

IFP 19-29 ISIP 926

FFP 59-78 FSIP 907

DST #5 - 4609--4670'

30-30-30-30

Recovered 10' oil cut mud

IFS 39-39 ISIP 39-39

FFP 39-39

ANHYDRITE	2694' (+495')
B/ANHYDRITE	2722' (+467')
HEBNER	4076' (-887')
LANSING	4116' (-927')
MUNCIE	4251' (-1062')
STARKSHALE	4332' (-1143')
PAWNEE	4518' (-1329')
FORT SCOTT	4581' (-1392')
CHEROKEE SHALE	4612' (-1423')
JOHNSON	4655' (-1466')
MISSISSIPPI	4714' (-1525')

RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1994
CONSERVATION DIVISION
WIGHT, KANSAS

15-193-20625-00-00

483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7869

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	11-25-94	Sec	32	Twp	9S	Range	33W	Called Out	11:30 AM	On Location	12:15 PM	Job Start	3:00 PM	Finish
Lease	LUNSWAY	Well No.	1	Location	OAKLEY 6N-8W-1N-			County	THOMAS	State	KS			

Contractor	ABERCROMBIE ATO REG # 8	
Type Job	PTA	
Hole Size	7 7/8"	T.D.
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2"	Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	JAME
To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	ABERCROMBIE DRILLING
Street	801 Union Center
City	Wichita
State	Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
x <i>Orinkey Mart</i>	

EQUIPMENT ORIGINAL

No.	Cementer	TERRY
Pumptrk 191	Helper	WAYNE
No.	Cementer	
Pumptrk	Helper	
	Driver	DEAN
Bulktrk 218		
Bulktrk	Driver	

CEMENT			
Amount Ordered	190 SKS 60/40 P02	19062	38 cc 1/4 FlO-SEAL
Consisting of			
Common	114 SKS @ 6.85	780	90
Poz. Mix	96 SKS @ 3.00	228	00
Gel.	10 SKS @ 9.00	90	00
Chloride	6 SKS @ 25.00	150	00
FlO-Seal	48 @ 1.10	52	80

DEPTH of Job		
Reference:	Pump Truck	525 00
	859 DRY HOLE plus 6	21 00
	2.25 PER MILE	31 50
	Sub Total	
	Tax	
	Total	577 50

Handling	1.00 per SKB	190 00
Mileage	4¢ per SK/mile	106 40
	14 mile	
	Sub Total	4,598 10
	Total	

Remarks: 25SKS AT 2710'
 100SKS AT 1900'
 40SKS AT 440'
 10SKS AT 40'
 15SKS RAT HOLE

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISSION

SEP 20 1995

CONSERVATION DIVISION
 Wichita, Kansas

THANK YOU

Russell, KS
5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

13-193-20625-00-00

ALLIED CEMENTING CO., INC.

7813

Home Office P. O. Box 31

Russell, Kansas 67665

Date	11-27-94	Sec.	32	Fwp.	9	Range	33	Called Out		On Location	6:00 PM	Job Start	7:30 PM	Finish	8:00 PM
Lease	Lunswey	Well No.	1	Location	IN 8W1N Oakley			County	Thomas	State	KS				
Contractor	Abercrombie Drlg Rig 8					Owner Abercrombie Drlg Inc									
Type Job	Surface					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.		395'										
Csg.	8 5/8		Depth		390'										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line	NO		Displace		24 1/2 Blbs										
Perf.															

Charge To: Abercrombie Drlg Inc
Street: 150 N. Main Suite 801
City: Wichita State: KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Anthony Ward ORIGINAL CEMENT

Amount Ordered: 225 sks 69/40 3% cc 2% Gel

EQUIPMENT

Pumptrk	191	No.	Cementer	Dean Wayne
			Helper	
Pumptrk		No.	Cementer	
			Helper	
			Driver	
Bulktrk	212		Driver	

Consisting of			
Common	135	SKs @	6.85
Poz. Mix	90	SKs @	3.00
Gel.	4	SKs @	9.00
Chloride	7	SKs @	25.00
Quickset			
			924.75
			270.00
			36.00
			175.00

DEPTH of Job	
Reference:	Pump Trk chrg 430.00
	2.5¢ per mile 31.50
	8 5/8 Surface Plug 42.00
	39¢ per Ft @ 300' Sub Total 35.10
	Tax
	Total 538.60

Handling	1.00 per SK	225.00
Mileage	4¢ per SK 1 mile	126.00
	14 mile	
	Sub Total	4756.75
	Total	

Remarks: cement did circulated

Floating Equipment

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STATE CORPORATION COMMISSION
SEP 20 1995
CONSERVATION DIVISION
Wichita, Kansas
Thank you