

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,545-00-00

County Thomas

NE NW SE Sec. 33 Twp. 9 Rge. 33 East West

2310' Ft. North from Southeast Corner of Section

1650' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Dulmer Well # 1-33

Field Name Wildcat

Producing Formation Lansing

Elevation: Ground 3163' KB 3170'

Total Depth 4740' PBDT 4321'

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

Wichita, KS 67202

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek, Inc.

Operator Contact Person: Raul F. Brito

Phone (316) 263-5544

Contractor: Name: Blue Goose Drilling, Inc.

License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

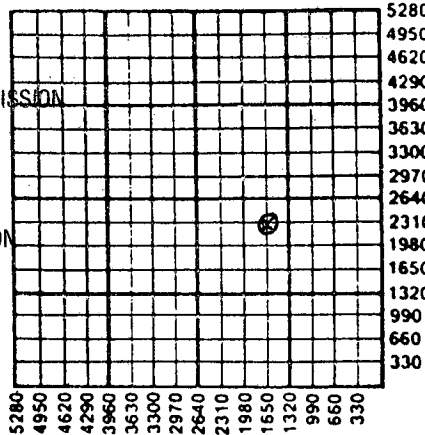
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/4/91 4/15/91 5/20/91
Spud Date Date Reached TD Completion Date

RECEIVED
JUN 05 1991
06-05-1991
CONSERVATION DIVISION
Wichita, Kansas



6-21-91

Amount of Surface Pipe Set and Cemented at 383 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2667' Feet

If Alternate II completion, cement circulated from 2667'

feet depth to surface w/ 300 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

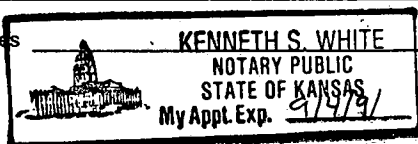
Signature _____

Title President Date 6/4/91

Subscribed and sworn to before me this 4 day of June, 19 91.

Notary Public Kenneth S. White

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Dulmer Well # 1-33
 Sec. 33 Twp. 9S Rge. 33 East County Thomas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>ANHY 2686 (+484)</td> <td></td> <td>JHN ZN 4637 (-1467)</td> </tr> <tr> <td>B/ANHY 2713 (+457)</td> <td></td> <td>MISS 4676 (-1526)</td> </tr> <tr> <td>HEEB 4060 (-890)</td> <td></td> <td></td> </tr> <tr> <td>LANS 4098 (-928)</td> <td></td> <td></td> </tr> <tr> <td>STARK 4315 (-1145)</td> <td></td> <td></td> </tr> <tr> <td>MARM 4396 (-1226)</td> <td></td> <td></td> </tr> <tr> <td>FT SC 4566 (-1396)</td> <td></td> <td></td> </tr> <tr> <td>CHER 4594 (-1424)</td> <td></td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	ANHY 2686 (+484)		JHN ZN 4637 (-1467)	B/ANHY 2713 (+457)		MISS 4676 (-1526)	HEEB 4060 (-890)			LANS 4098 (-928)			STARK 4315 (-1145)			MARM 4396 (-1226)			FT SC 4566 (-1396)			CHER 4594 (-1424)		
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ANHY 2686 (+484)		JHN ZN 4637 (-1467)																										
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MARM 4396 (-1226)																												
FT SC 4566 (-1396)																												
CHER 4594 (-1424)																												

DST #1 4050-4095 30-30-30-30, Rec. 125'
 MdyWtr, IFP 42-62#, FFP 77-98#, ISIP 1173#, FSIP 1122#
 DST #2 4120-4157 30-30-30-30, Rec. 2,054'
 MSW, scum oil (2% O), IFP 142-530#, FFP 636-835#, ISIP 1234#, FSIP 1228#

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	383'	60/40 Pos	180	
Production	7 7/8"	5 1/2"	15 1/2#	4738'	ClassA	150 sk	1.7 # BA-29
					50/50 Pos	50	2% gel, 7 1/2# Koal sel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4327-33			3000gal 15% NE			
4	4328-32			Squeeze w/ 75sx common cement			
4	4301-04			250 gal 15% NE			
	Set CIB @ 4321'			250 gal 15% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer At				
2 3/8"		4311	4231				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
5-24-91							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	80	-0-	17		36		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 4301-4304'

15-193-20545-00-00

ORIGINAL

BRITO OIL COMPANY, INC.
#1-33 Dulmer (cont.)
15-193-20,545

DST #3 4174-4185 30-30-30-30, Rec. 3' Mud Scum Oil,
IFP 36-36#, FFP 38-38#, ISIP 188#, FSIP 188#

DST #4 4250-4261 30-30-30-30, Rec. 1' ClnOil, 1481'
Mw/scum oil, IFP 75-331#, FFP 374-567#, ISIP 1328#,
FSIP 1328#

DST #5 4288-4310 30-45-60-60, Rec. 1604' GIP; 1371'
CGO (41^o Grav), 53' HOCM, IFP 79-261#, FFP 293-507#,
ISIP 1203#, FSIP 1176#

DST #6 4312-4340 30-45-60-60, Rec. 611' GIP; 1173'
CGO (34^o Grav), 93' MOCW w/5% oil, 33% wtr, 62% mud;
140' Wtr w/scum oil; 45' HOCM w/30% oil, 70% mud,
IFP 120-303#, FFP 364-579#, ISIP 1160#, FSIP 1146#
DST#7 30-30-30-30, Rec. 15' oil spt mud, IFP42-42#
FFP 42-42#, SIP 58-51#.

DST #8 30-30, Rec. 5' oil spt mud, IFP 56-56#,
SIP 60#.

RECEIVED
STATE CORPORATION COMMISSION

JUN 05 1991

CONSERVATION DIVISION
Wichita, Kansas



15-193-20545-00-00

ORIGINAL

ORIGINAL

INVOICE DATE

05/02/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609838
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AUTHORIZED BY 609838

PURCH. ORDER REF. NO.

BRITO OIL COMPANY, INC.

**200 EAST 1ST, SUITE 217
WICHITA KS 67202**

WELL NUMBER : 1 CUSTOMER NUMBER : 10381 - 0

LEASE NAME AND NUMBER DUNLER	STATE 14	COUNTY/PARISH 14AB	CITY Oakley	DISTRICT NAME Oakley	DISTR. NO. 585
JOB LOCATION/FIELD NA		MTA DISTRICT	DATE OF JOB 05/02/91	TYPE OF SERVICE LAND-SQUEEZE f	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102124	1.00	CEMENTING THRU TUBING 4,001 TO 4,5	1200.00		1,200.00
10410504	75.00	CLASS "A" CEMENT	6.75	QT	506.25
36423735	0.50	NE-22	42.00	GAL	21.00
30428410	3.00	S-400	22.00	GAL	66.00
10880001	75.00	MIXING SEVICE CHRG DRY MATERIALS,	1.10		82.50
10940101	15.00	DRAYAGE, PER TON MILE	2.35		35.25
10940115	1.00	MIN DRAYAGE CHRG	70.00		70.00
SUBTOTAL					1,981.00
DISCOUNT					297.15

POSTED PAID
Ch/12/91

ACCOUNT	1.0000% LOGAN	430.31	4.30
	4.2500% KS-NEW WELL	430.31	18.29
		RECEIVED	
		STATE CORPORATION COMMISSION	
		JUN 05 1991	
		CONSERVATION DIVISION	
		Wichita, Kansas	

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,706.44
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15-193-20545-00-00

ORIGINAL

ORIGINAL

INVOICE DATE

04/24/91

DIRECT BILLING INQUIRIES TO: 713-895-5823	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609884
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AUTHORIZED BY 609884

PURCH. ORDER REF. NO.

BRITO OIL COMPANY, INC.

200 EAST 1ST, SUITE 217
WICHITA KS 67202

WELL NUMBER : 1

CUSTOMER NUMBER : 10381 - 0

LEASE NAME AND NUMBER UNDER	STATE 14	COUNTY/PARISH 144B	CITY	DISTRICT NAME Oakley	DISTR. NO. 585
JOB LOCATION/FIELD NA	MTA DISTRICT		DATE OF JOB 04/24/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100314	1.00	CEMENT CASING 2,500 TO 3,000 FEET	1045.00		1,045.00
10109005	15.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		35.25
10410504	195.00	CLASS "A" CEMENT	6.75	QT	1,316.25
10415018	105.00	FLY ASH	3.62	CFT	380.10
10415049	1280.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	588.80
10420145	2500.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	350.00
10880001	475.00	MIXING SERVICE CHRG DRY MATERIALS,	1.10		522.50
10940101	345.00	DRAVAGE, PER TON MILE	0.75		258.75
POSTED PAID					
RECEIVED					
STATE CORPORATION COMMISSION					
JUN 05 1991					
CONSERVATION DIVISION					
Wichita, Kansas					
SUBTOTAL					4,496.65
DISCOUNT					899.33
1.0000% LOGAN					21.08
4.2500% KS-NEW WELL					89.59

ACCOUNT
TAX EXEMPTION STATUS:

PAY THIS AMOUNT

3,707.99



15-193-20545-00-00

ORIGINAL

ORIGINAL

INVOICE DATE

05/01/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609837
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AUTHORIZED BY 609837

PURCH. ORDER REF. NO.

BRITO OIL COMPANY, INC.

200 EAST 1ST, SUITE 217
WICHITA KS 67202

WELL NUMBER : 3 CUSTOMER NUMBER : 10381 - 0

LEASE NAME AND NUMBER DURLER	STATE 14	COUNTY/PARISH 14AB	CITY Dakley	DISTRICT NAME	DISTR. NO. 585
JOB LOCATION/FIELD NA		MTA DISTRICT	DATE OF JOB 05/01/91	TYPE OF SERVICE LAND-MISC PUMPING CUSTOM	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102102	1.00	CEMENTING THRU TUBING 0 TO 300 FEE	450.00		450.00
10940101	15.00	DRAYAGE, PER TON MILE	2.35		35.25
SUBTOTAL					485.25
DISCOUNT					0.00

POSTED
PAID
Ch 4212-

RECEIVED
STATE CORPORATION COMMISSION

JUN 05 1991

CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT

TAX EXEMPTION STATUS:

PAY THIS AMOUNT →

485.25



15-193-20545-00-00 ORIGINAL

ORIGINAL

INVOICE DATE

04/16/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609881
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AUTHORIZED BY 609881

PURCH. ORDER REF. NO.

BRITO OIL COMPANY, INC.

200 EAST 1ST, SUITE 217
WICHITA KS 67202

WELL NUMBER : 1-33

CUSTOMER NUMBER : 10381 - 0

LEASE NAME AND NUMBER DUMLER	STATE 14	COUNTY/PARISH 14AB	CITY Oakley	DISTRICT NAME Oakley	DISTR. NO. 585
JOB LOCATION/FIELD NA		MTA DISTRICT	DATE OF JOB 04/16/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100323	1.00	CEMENT CASING 4,501 TO 5,000 FEET	1260.00		1,260.00
10109005	14.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		32.90
10409600	8.00	5 1/2 CENTRALIZERS	46.80	GAL	374.40
10409600	1.00	5 1/2 PORT COLLAR	1560.00	GAL	1,560.00
10409600	1.00	5 1/2 INSERT	187.20	GAL	187.20
10409600	1.00	5 1/2 GUIDE SHOE	123.75	GAL	123.75
10409600	2.00	5 1/2 CENT-STYLE BASKETS	168.30	GAL	336.60
10409600	1.00	5 1/2 METAL PETAL BASKET	141.40	GAL	141.40
10410504	193.00	CLASS "A" CEMENT	6.75	QT	1,302.75
10415018	42.00	FLY ASH	3.62	CFT	152.04
10415082	1250.00	KOL SEAL	0.33	LB	412.50
10420145	100.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	14.00

ACCOUNT	<p>RECEIVED STATE CORPORATION COMMISSION</p> <p>JUN 05 1991</p> <p>CONSERVATION DIVISION WICHITA, KANSAS</p>	<p>POSTED</p> <p>PAID <i>Chad 42878-</i></p>	<p>RECEIVED STATE CORPORATION COMMISSION</p> <p>JUN 05 1991</p> <p>CONSERVATION DIVISION WICHITA, KANSAS</p>
TAX EXEMPTION STATUS:			



15-193-20545-00-00

ORIGINAL

ORIGINAL

INVOICE DATE
04/16/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE	INVOICE NO.
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AUTHORIZED BY
609881

PURCH. ORDER REF. NO.

BRITO OIL COMPANY, INC.
200 EAST 1ST, SUITE 217
WICHITA KS 67202

WELL NUMBER : 1-33 CUSTOMER NUMBER : 10381 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
QUINLER	14	14AB		Oakley	585
JOB LOCATION/FIELD	MTA DISTRICT		DATE OF JOB	TYPE OF SERVICE	
NA			04/16/91	LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E	1.64	GAL	820.00
10428085	255.00	BA-29	9.00	LB	2,295.00
10430620	1.00	5 1/2" TOP PLUG RESIN/PLASTIC CORE	60.00	EA	60.00
10880001	235.00	MIXING SEVICE CHRG DRY MATERIALS,	1.10		258.50
10940101	160.00	DRAYAGE, PER TON MILE	0.75		120.00
SUBTOTAL					9,451.04
DISCOUNT					2,079.24

ACCOUNT	1.0000% LOGAN 4.2500% KS-NEW WELL	6,068.11 6,068.11	60.70 257.89
RECEIVED STATE CORPORATION COMMISSION JUN 05 1991 <i>Billed \$7,583.18</i>			

TAX EXEMPTION STATUS:	CONSERVATION DIV. OF Wichita, Kansas	PAY THIS AMOUNT →	7,630.39
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P.O. Box 4442
Houston, Texas 0

CEMENTING LOG

STAGE NO.

15-193-20545-00-00

ORIGINAL

CEMENT DATA:

Spacer Type: _____
Amt. _____ Skts Yield _____ ft³/sk Density _____ PPG

500 gal BT Mud Sweep
LEAD: Pump Time _____ hrs. Type 50/50 Pac
22 gal, 75% Kalsol
Amt. 85 Skts Yield 1.24 ft³/sk Density _____ PPG
Excess 14.0

TAIL: Pump Time _____ hrs. Type Class A BA2
4 1/2 Kalsol
Amt. 150 Skts Yield 1.14 ft³/sk Density 15.9 PPG
Excess _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used BSU-2751
Bulk Equip BSU-2750
BS-272

Float Equip: Manufacturer Baker + Hemco
Shoe Type Cement nose guide shoe Depth 4740
Float Type flex fill insert Depth 4709
Centralizers: Quantity 8 Plugs Top rubber
Stage Collars Baker part collar set 2667
Special Equip ~~1/2" 2 cent style basket~~
Disp. Fluid Type H2O Amt. 114 Bbls Weight 8.34 PPG
Mud Type _____ Weight _____ PPG

Date 4-16-91 District Oa Bley, Ks Ticket No. 609881
Company Brito Oil Co. Rig Bluegrass
Lease Dumas Well No. 1-33
County Thomas State KS
Location I-70 + 83 rd
IN-96-15N-2W Field _____

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size: 5 1/2" Type J-55 Weight 15.5 x 14# Collar 5.8 rd

Casing Depths: Top surface Bottom 4740'

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. 0.238 Lin. ft./Bbl. 42
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Carl Crews

CEMENTER Harry H.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
1:00						on loc with float equip
4:30						run float equip
3:00						take on loc + set up
8:00						hold pre-job safety meeting
8:30						hook up to circulate
10:30						pump mud sweep
10:33						cement rat hole
10:36						mix lead cement
10:42						mix tail cement
11:00						wash out pump & lines
11:05						displace plug
11:30						plug down
12:00 pm						plug water well
						job complete @ 12:00 pm
						lead cement = 18.7 bbl slurry
						tail cement = 30.4 bbl slurry
						RECEIVED
						STATE OF KANSAS COMMISSION
						JUN 12 1991
						CONSERVATION DIVISION
						Wichita, Kansas
						Thank you
						Harry & Crew

B.J. TITAN SERVICES
LOAD SHEET

ORIGINAL

GES

15-193-20545-00-00

JOB NUMBER: 609881
 CONTRACT NUMBER: [blank]
 DATE: 4-15-91
 DISTRICT NAME: [blank]
 DIRECT SHIPMENT FROM: Oakley, Ks

CUSTOMER NAME AND ADDRESS: Brito Oil Co.
 DIRECT SHIPMENT FROM: [blank]
 VENDOR NAME: [blank]

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	Class A Cement	sk	193		
2	415018	Pos Mix	sk	42		
3	420145	Hel	lb	100		
4	415082	Kolseal	lb.	1250		
5	428085	BA-29	lb	255		
6	425010	BT mudlineep	gal	500		
7	430620	5 1/2" rubber plug	ea	1		
8						
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RECEIVED
 STATE CORPORATION DEPARTMENT OF TRANSPORTATION
 JUN 12 1991
 CONSERVATION DIVISION

COPY 1 - DISTRICT COPY
 COPY 2 - CUSTOMER COPY
 COPY 3 - HOUSTON

LOADED BY: LARRY G. LEE F., TERRY H., DAVE M. Fred H.
 CUSTOMER: Earl E. [Signature]
 SIGNATURE: Larry Nelson
 DATE: 4-15-91



P.O. Box 4442
Houston, Tx. 77210

BILLING COPY
15-193-20545-00-00 SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

ORIGINAL

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE 4-16-91 SERVICE CONTRACT NO. 609881

CUSTOMER ACCOUNT NO. 1038100009	DIST NAME Oakley, Ks	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 0	JOB NUMBER
CUSTOMER Brita Oil Co.	DIST NUMBER 585	WELL NO. 1-33	LEASE NAME & FEDERAL OFFSHORE LEASE NO.	
ADDRESS 200 East 1st, Suite 208	CITY Wichita STATE Ks. ZIP 67202	COUNTY/PARISH Thomas	STATE Ks	CODE 14
AUTHORIZED BY: Earl E. ...	ORDER NO.	WELL OWNER Brita Oil Co.	CITY CODE	

STAGE NO.	JOB CODE 0106	WORKING DEPTH 4740' FT	PUMPING EQUIPMENT	TIME (A OR P) 9:00 P	DATE 4-16-91
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	SIZE HOLE 7 7/8" DEPTH 4740' FT	TRUCK CALLED	ARRIVED AT JOB 1:00 A	START OPERATION 1:30 A
TOTAL MEAS. DEPTH FT.	SIZE & WT. CASING 5 1/2" 15.5x14" DEPTH 4740' FT	SIZE & WT. DRILL PIPE OR TUBING	FINISH OPERATION 11:30 A	TIME RELEASED 12:00 P	DATE 4-16-91
AVG. PSI 600	MAX. PSI 1500	PACKER DEPTH	FLUID PUMPED	MILES FROM STATION TO WELL 14	SALESMAN NUMBER

REVENUE EQUIPMENT (UNIT NUMBERS)	EMPLOYEES ON JOB (EMPLOYEE NUMBER)
BSU-275 BSU-6454	Jerry 58-4621
BJ-272 BSU-6458	Fred 58-4922
BSU-2750 BSU-6455	

PRICE BOOK REF.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK REF. / ID	QTY.	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
101100326	1	Pumping charge	1260.00 ea		1260.00
101109005	14	Pump truck mileage Oakley	2.35	mi.	32.90
104110504	193	Class A Cement	6.75	sb	1302.75
1041150118	42	Pow Mix	3.62	sb	152.04
104210145	100	Steel	.14	lb.	14.00
104115082	1250	Kalbeal	.33	ea	412.50
10428085	255	BA-29	9.00	ea	2295.00
1042150110	500	BJ Mud Succi	1.64	gal	820.00
10430620	1	5 1/2" Rubber plug	60.00	ea	60.00
10880001	235	Handling + Dumping	1.10	sb	258.50

SIGNED: Earl E. ... (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
SERVICE REPRESENTATIVE: Jerry N. ...
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Earl E. ... (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

15-193-20545-00-00

CONTRACT NO. 609881



DATE OF JOB: MM 41, DD 19, YY 91
 DISTRICT: Oahey, Ks
 DIST. NO.: 585
 AUTHORIZED BY: Carl Erwin
 CUSTOMER: Britco Oil Co.

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U.M.	PRICE EXTENSION
	01	160	Hauling 11.4 x 14	.75	TM	120.00
	104109600	1	5 1/2" Guide shoe (B)	123.75	ea	123.75
	104109600	1	5 1/2" Insert (B)	187.20	ea	187.20
	104109600	1	5 1/2" Post Collar (B)	1560.00	ea	1560.00
	104109600	8	5 1/2" Centralizers (B)	46.80	ea	374.40
	104109600	2	5 1/2" Cent-style Basket (G)	168.30	ea	336.60
	104109600	1	5 1/2" Metal Petal Basket (B)	141.40	ea	141.40
			Sub-Total			9451.04
			- 22 1/2% discount			2079.23
			Total			7371.81
				Tax		211.37
						*7583.18

RECEIVED
 STATE CORPORATION COMMISSION

JUN 12 1991

CONSERVATION DIVISION
 Wichita, Kansas

SERVICE REPRESENTATIVE: *Danny H.*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Carl Erwin*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.