

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,564-00-00

County Thomas

SW SW NE Sec. 33 Twp. 9 Rge. 33 XX East West

2970' Ft. North from Southeast Corner of Section

2310' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Friesen Well # 1-33

Field Name Herbel South

Producing Formation NA

Elevation: Ground 3168' KB 3175'

Total Depth 4760' PBDT NA

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

Wichita, KS 67202

City/State/Zip

Purchaser: NA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator:

Well Name:

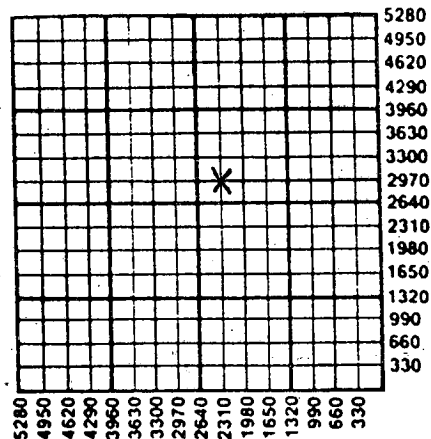
Comp. Date Old Total Depth

Drilling Method:

Mud Rotary Air Rotary Cable

8/8/91 8/16/91 NA

Spud Date Date Reached TD Completion Date



RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 1991
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

AIT II DYA

Amount of Surface Pipe Set and Cemented at 364' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9/10/91

Subscribed and sworn to before me this 10th day of September, 19 91.

Notary Public Kenneth S. White

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name BRITO OIL COMPANY, INC. Lease Name Friesen Well # 1-33
 Sec. 33 Twp. 9 Rge. 33 East County Thomas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 4303-4325 (LANS 'J') VWk 1/4" b1,
 Rec. 10' Mud w/oil spots, IFP 10-10#, FFP
 14-14#, ISIP 170#, FSIP 577#

Formation Description

Log Sample

Name	Top	Bottom
ANHY 2698 (+476)		CHER 4609 (-1434)
B/ANHY 2725 (+450)		JHN ZN 4650 (-1474)
HEEB 4076 (901)		MISS 4710 (-1535)
LANS 4116 (-941)		
MUN CRK 4252 (-1077)		
STARK 4330 (-1155)		
BKC 4396 (-1220)		
PAW 4523 (-1348)		
FT SC 4580 (-1405)		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	364'	60/40 poz	200	2%gel; 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

.027, Russell, Kansas
 3-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-193-20564-00-00

ALLIED CEMENTING CO., INC. No 4759

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-16-91	Sec.	33	Twp.	09	Range	33	Called Out	9:00 Am	On Location	11:30 Am	Job Start	11:55 Am	Finish	2:45 Pm
Lease	Friesen	Well No.	1-33			Location	Oakley T-70 #83 1N 7W			County	Thomas	State	KS		
Contractor	Blue Goose Pkg														
Type Job	Rotary Plug														
Hole Size	7 7/8	T.D.	4760												
Csg.	8 5/8	Depth	367												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION SEP 26 1991</p>													
Press Max.															
Meas Line		Displace													
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Brito Oil Co Inc*
 Street *200 E. First Suite #208*
 City *Wichita* State *Ks. 67202*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *[Signature]*
 X *[Signature]*

CEMENT

Amount Ordered	<i>215 60/40 6 bags 39cc</i>		
Consisting of	<i>1st 1/2 seal</i>		
Common	<i>129</i>	<i>6.10</i>	<i>786.90</i>
Poz. Mix	<i>86</i>	<i>2.40</i>	<i>206.40</i>
Gel.	<i>13</i>	<i>6.75</i>	<i>87.75</i>
Chloride			
Quickset			
<i>Flo Seal 25</i>	<i>25</i>	<i>1.00</i>	<i>25.00</i>
Handling	<i>215</i>	<i>1.00</i>	<i>215.00</i>
Mileage	<i>12</i>		<i>103.20</i>
Total \$ <i>1943.25</i>		Subtotal	
Disc - <i>291.49</i>			
\$ <i>1651.76</i>		Total	<i>1424.25</i>

No.	Cement	<i>Randy Parsons</i>
Pumptrk <i>63</i>	Helper	
No.	Cement	<i>Bill Keith</i>
Pumptrk <i>63</i>	Helper	
	Driver	
Bulktrk <i>199</i>	Driver	

DEPTH of Job

Reference:	<i>Pump Truck</i>	<i>475.00</i>
	<i>8 5/8 Plug</i>	<i>20.00</i>
<i>12</i>	<i>Mileage</i>	<i>24.00</i>
<i>OAKLEY</i>		
	Total	<i>519.00</i>

Remarks:

25 sks @ 2710

100 " " 1875 - do seal

50 " " 410

10 " " 40

15 " " Rot Hole

15 " " Water Well

Allied Cementing
By Randy Parsons
Thank You

17, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

3-5861, Great Bend, Kan

15-193-20564-00-00

Phone Ness City 913-798-3843

No 3285

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	8-8-91	Sec.	33	Twp.	9 ^s	Range	33 ^w	Called Out		On Location	6:45 ^{pm}	Job Start		Finish	8:45 ^P
Lease	Friesen	Well No.	1-33	Location	Oakley 2 nd Exit, IN-7W-1N			County	Thomas	State	Kan				
Contractor	Blue Goose Drls #											Owner	1/2W		
Type Job	Surface														
Hole Size	12 1/4	T.D.	367'												
Csg.	8 5/8	Depth	364'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To	Brito Oil Co, Inc		
Street	200 E First, Suite 208		
City	Wichita	State	Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
 X. *[Signature]*

CEMENT

Amount Ordered	200 SKS 60/40 poz, 3%CC-2%Gel		
Consisting of			
Common	120 @ 6.10		732.00
Poz. Mix	80 @ 2.40		192.00
Gel.	4 @ VC		N/C
Chloride	6 @ 21.00		126.00
Quickset			

EQUIPMENT

Pumptrk	191	Cementer	Walt
		Helper	
Pumptrk		Cementer	
		Helper	
Bulktrk	212	Driver	Joe
		Driver	

DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8 wooden Plus	42.00
	2.00 per SK	24.00
	Sub Total	
	Tax	
	Total	446.00

Remarks:

Cement in Cellar

Handling	1.00 per SK	200.00
Mileage	RECEIVED KANSAS CORPORATION COMMISSION SEP 26 1991 WICHITA, KS	96.00
	Sub Total	
	Total	1346.00

Flowing Equipment
CONSERVATION DIVISION
WICHITA, KS

Thank you